

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Langlie-Jal Unit	
8. Farm or Lease Name	
9. Well No. 10	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

1. Name of Operator  
Union Texas Petroleum Corp.

2. Address of Operator  
4000 N. Big Spring, Suite 500, Midland, TX 79705

3. Location of Well  
UNIT LETTER East E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3254' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/85: MIRU Expert Well Service. Set packer at 3298'. A/5000 15% one shot plus 1500# rock salt.

4/12/85" RIH with injection packer (nickel plate Loc-Set) and set at 3274'. RDMO service unit. Commenced injection at 1000 Ebl/day.

Cleaned up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shirley S. Jones TITLE Engineering Analyst DATE 5/14/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 16 1985

C.I.D.  
HOBBS OFFICE