NO. OF COPIES REC	EIVED	1	1
DISTRIBUTE			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
		į.	

## TEW MEXICO OIL CONSERVATION CO REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	)

FILE	_	AND	Ettective f-1-03	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	3A3	
LAND OFFICE				
TRANSPORTER OIL	_			
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Union Texas Petrol	eum Corporation			
	274.27 2 5 50.07	:		
1300 Wilco Buildin Reason(s) for filing (Check proper box	g, Midland, Texas 7970			
		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Otl Dry Go	<b>=</b>		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name				
and address of previous owner	*			
DESCRIPTION OF WELL AND		ormation   Kind of Leas	L tages No	
Lease Name	Well No. Pool Name, Including F	2 2 2 4 2 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2		
Langlie-Jal Unit	10   Langlie-Matti:	x Queen State, Federa	1 cr Fee State B-148	
Location				
Unit Letter E ; 198	O Feet From The North Lir	se and 660 Feet From	The West	
Line of Section 32 To	wnship 24-S Range 3	7-Е , ммрм, Lea	County	
	TER OF OIL AND NATURAL GA		<u> </u>	
Name of Authorized Transporter of Ot Shell Pipeline Corporat		Box 1910, Midland, Tex	as 79701	
Texas-New Mexico Pineli	ne Company · · ·	Box 1510, Midland, Tex	as 79701	
'Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
El Paso Natural Gas Co		Box 1492, El Paso, Tex	as 79910	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
give location of tanks.	G 5 25-S: 37-E	Yes	12-12-74	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Davis and Town of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (A)   X	! X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-11-39	Dec. 12, 1974  Name of Producing Formation	3549 <b>'</b>	3527'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3252' GL	Seven-Rivers (Queen)	3360'	3396'	
Perforations 1 JSPF at 336	Seven-Rivers (Queen) 0'-68'; 3378-82'; 3391-9'	7'; (Total 21 holes)	Depth Casing Shoe	
		,	· <b>-</b>	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
NA	9 5/8"	391'	200 sx	
NA	7"	3.113'	300 sx	
	2 3/8" tubing	3,396'	_	
	1 2 170 040 1115	1		
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	feer recovery of total volume of land oil	and must be equal to or exceed top allow-	
OIL WELL		pth or be for full 24 hours)	und must by equal to or except top disou-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)	
12_12_71	12-16-74	Pumping		
12-12-74 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24	0	0		
Actual Prod. During Test	Oil-Bbia.	Water-Bbls.	Gas-MCF	
	23.0	19.5	TSTM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
		00005	TIAL	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		ABBBBBBBB	ay`a a w	
I hereby certify that the rules and	APPROVED			
	be best of my knowledge and belief.	BY	ź	
•	TITLE			
This form is to be filed in compliance with RULE 1104.			compliance with RULE 1104.	
Stanley A. Ost		If this is a request for allowable for a newly drilled or despened		
(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Gas Measurement Analy	st	All sections of this form must be filled out completely for allow-		
(Ti	tle)	able on new and recompleted we	lis.	
December 18,1974		Fill out only Sections I. II	III. and VI for changes of owner,	
	ate)	well name or number, or transport	en or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RESERVED

gan 2 - 9000 on occommation coins was a con-