

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-148
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 10
10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Union Texas Petroleum Corporation 3. Address of Operator 1300 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3252' GL
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. December 11, 1974, re-entered well and pulled rods, pump, and tubing.
2. Perforated Seven-Rivers Queen formation w/1 JSPF 3360'-68'; 3378'-82'; 3391'-97'; (Total 21 holes).
3. Acidized Seven Rivers (Queen) perfs with 1250 gals. 15% NE acid.
4. Ran 2 3/8" tubing, pump, and rods. Set tubing at 3376'. Packer set at 3365'.
5. December 12, 1974 placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE 12-16-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: