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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-112
Supersedes O-1
C-102 and C-103
Effective 10-1-65

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-148 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | Langlie-Jal Unit |
| UNION TEXAS PETROLEUM CORPORATION | 8. Farm or Lease Name |
| 3. Address of Operator | |
| 1300 Wilco Building, Midland, Texas 79701 | 9. Well No. |
| 4. Location of Well | 10 |
| UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat |
| | Langlie-Mattix (Queen) |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3252' GL | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-entered well and pulled rods, pump and tubing.
2. Milled out junk 2446-3533'.
3. Logged well to 3520'.
4. Ran 2" tubing, pump and rods. (Tubing at 3472'; pump at 3437')
5. Well ready for production in Langlie-Mattix (Queen) zone April 18, 1974.

NOTE: This well is temporarily abandoned due to mechanical problems.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|--------------------------------------|----------------------------|
| SIGNED <u>Stanley A. Post</u> | TITLE <u>Gas Measurement Analyst</u> | DATE <u>August 1, 1974</u> |
| APPROVED BY <u>Joe D. Ramey</u> | TITLE <u>Dist. I, Supv.</u> | DATE <u>AUG 6 1974</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |