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NO. OF COPIES RECEIVED	· - · -		- <u>~</u>	Form C-103	
DISTRIBUTION	· · · · · · · · · · · · · · · · · · ·		•	Supersedes Old C-102 and C-103	
SANTA FE	ŅEV	MEXICO OIL CONSERVATI	ON COMMISSION	Effective 1-1-65	
FILE	· .		•		
U.S.G.S.			:	5a. Indicate Type of Lea	ise
LAND OFFICE			•	State X	Fee,
OPERATOR			•	5. State Oil & Gas Leas B148	e No.
	SUNDRY NOTICES (ND REPORTS ON WELLS	+	hullin	mm
(DO NOT USE THIS FOR Use 1	RM FOR PHOPOSALS TO DRILL "APPLICATION FOR PERMIT	OR TO DEEPEN OR PLUG BACK TO A " (FORM C-101) FOR SUCH PROPOSI	DIFFERENT RESERVAN	ΛΙΙΙΙΙΙΙΙΙΙΙ	
1.				7. Unit Agreement Name	
OIL CAS WELL WELL	OTHER P	reviously Gas Well	1 × 1	Langlie-Jal Unit	
2. Name of Operator	·			8. Farm or Lease Name	
	etroleum Corpora	tion			
3. Address of Operator				9. Well No.	
1300 Wilco Building, Midland, Texas 79701				10	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER E	<u>1980</u>	FROM THE NORTH LINE	660 FEET FROM	Langlie-Mattix	
				mmmmm	1111111
THE West	INE, SECTION 32	TOWNSHIP 245	NGE 37ENMPM.		
					IIIIIII
	15. EI	levation (Show whether DF, RT,	GR, etc.)	12. County	<u>IIIIII</u>
<u> </u>		3252 G.L.		Lea	
×0.	Check Appropriate E	Box To Indicate Nature o	f Notice, Report or Oth	er Data	
NOTIC	E OF INTENTION TO		SUBSEQUENT		
	1	· ·	<u>.</u>		
PERFORM REMEDIAL WORK	}	PLUG AND ABANDON REMEDIA		ALTERING CAS	
TEMPORARILY ABANDON		COMMEN	CE DRILLING OPNS.	PLUG AND ABAN	DONMENT
PULL OR ALTER CASING	j .	CHANGE PLANS CASING	TEST AND CEMENT JOB		
		OTHE	R	<u>Deepen</u>	X
OTHER					
17. Describe Proposed or Con	npleted Operations (Clearly	state all pertinent details, and g	ive pertinent dates including	estimated data of anni-	
work) SEE RULE 1 103.			ter formen acted monanty	continued date of starting	any proposed
1. MIRII Work	over Unit 4-27-71	l			
	11 and installed				
		DOI			
	bing and packer				
4. Set retain	bing and packer ner at 2836' and	squeezed Vates perf	orations 2006-3074	with 200 part in	
 Set retain cement. 		squeezed Yates perf	orations 2906-3074	with 200 sax in	ncor
cement.	ner at 2836' and		orations 2906-3074	with 200 sax in	lcor
5. Resqueezed	ner at 2836' and d with 300 sax ir	ncor cement		with 200 sax in	lcor
cement. 5. Resqueezed 6. Ran RTTS (ner at 2836' and d with 300 sax ir tool - located ho	ncor cement . Die in casing betwee		with 200 sax in	acor
cement. 5. Resqueezed 6. Ran RTTS f 7. Squeezed h	ner at 2836' and d with 300 sax ir tool - located ho hole in casing w/	ncor cement ble in casing betwee /385 sax @ 1200#	n 905-913'.	with 200 sax in	acor
cement. 5. Resqueezed 6. Ran RTTS f 7. Squeezed f 8. Drilled ce 9. Ran tubing	ner at 2836' and d with 300 sax ir tool – located ho hole in casing w/ ement and retaine g	ncor cement . Die in casing betwee	n 905-913'.	with 200 sax in	acor
cement. 5. Resqueezed 6. Ran RTTS d 7. Squeezed h 8. Drilled ce	ner at 2836' and d with 300 sax ir tool – located ho hole in casing w/ ement and retaine g	ncor cement ble in casing betwee /385 sax @ 1200#	n 905-913'.	with 200 sax in	acor
5. Resqueezed 6. Ran RTTS f 7. Squeezed H 8. Drilled ce 9. Ran tubing 10. RDSU - 5-1	ner at 2836' and d with 300 sax in tool - located ho hole in casing wy ement and retaine g 12-71	ncor cement ole in casing betwee /385 sax @ 1200# er and cleaned out o	n 905-913'. 1d hole to 3527'		
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cement. 5. Resqueezed 6. Ran RTTS f 7. Squeezed H 8. Drilled ce 9. Ran tubing 10. RDSU - 5-1 NOTE: Well no	ner at 2836' and d with 300 sax ir tool - located ho hole in casing wy ement and retaine g 12-71 ow temporarily ab	ncor cement ole in casing betwee /385 sax @ 1200# er and cleaned out o	n 905-913'. 1d hole to 3527' on production after		
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Cement. 5. Resqueezed 6. Ran RTTS (7. Squeezed H 8. Drilled ce 9. Ran tubing 10. RDSU - 5-3 NOTE: Well no	ner at 2836' and d with 300 sax ir tool - located ho hole in casing wy ement and retaine g 12-71 ow temporarily ab	cor cement ole in casing betwee 385 sax @ 1200# er and cleaned out o pandoned. Will put complete to the best of my know	n 905-913'. 1d hole to 3527' on production after Nedge end belief. n Engineer	c injection beginned begin beg	ns.
Cement. 5. Resqueezed 6. Ran RTTS f 7. Squeezed H 8. Drilled ce 9. Ran tubing 10. RDSU - 5-J NOTE: Well no	ner at 2836' and d with 300 sax ir tool - located ho hole in casing wy ement and retaine g 12-71 bw temporarily ab	cor cement ole in casing betwee 385 sax @ 1200# er and cleaned out o pandoned. Will put complete to the best of my know	n 905-913'. 1d hole to 3527' on production after	injection begi	ns.
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OIL CONSERVATION COMM. HOBBS, N. M.