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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B148
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 10
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSAL.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Previously Gas Well
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3252 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Workover Unit 4-27-71
- Killed well and installed BOP
- Pulled tubing and packer
- Set retainer at 2836' and squeezed Yates perforations 2906-3074 with 200 sax incor cement.
- Resqueezed with 300 sax incor cement.
- Ran RTTS tool - located hole in casing between 905-913'.
- Squeezed hole in casing w/385 sax @ 1200#
- Drilled cement and retainer and cleaned out old hole to 3527'
- Ran tubing
- RDSU - 5-12-71

NOTE: Well now temporarily abandoned. Will put on production after injection begins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don B. Stells</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-8-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>SEP 10 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**SEP 10 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**