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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B 148
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name Jalmar
9. Well No. 10
10. Field and Pool, or Wildcat Jalmar
12. County Lea
19. Proposed Depth 3549'
19A. Formation Queen
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3252 G.L.
21A. Kind & Status Plug. Bond Permanent
21B. Drilling Contractor Unknown
22. Approx. Date Work will start April 8, 1971

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Union Texas Petroleum Corporation 3. Address of Operator 1300 Wilco Bldg. Midland, Texas - 79701 4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S RGE. 37-E NMPM	5. State Oil & Gas Lease No. B 148 7. Unit Agreement Name Langlie-Jal Unit 8. Farm or Lease Name Jalmar 9. Well No. 10 10. Field and Pool, or Wildcat Jalmar 12. County Lea 19. Proposed Depth 3549' 19A. Formation Queen 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, RT, etc.) 3252 G.L. 21A. Kind & Status Plug. Bond Permanent 21B. Drilling Contractor Unknown 22. Approx. Date Work will start April 8, 1971
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4"	7"	23	3414'	300	Surface
(Casing will remain the same)					

- MIRU Workover Unit.
- Kill well and install BOP.
- Pull tubing and packer.
- Set retainer at 2850' and squeeze Yates perforations 2906-3074' with 200 sx. Incor.
- Run RTTS and locate hole in casing above 2855'.
- Establish injection rate and squeeze with Incor-Poz Cement.
- Drill out cement and retainer and clean out old hole to 3549'.
- Run tubing.
- RDMO.

Well will be changed from Jalmar to Langlie-Mattix Pool, and utilized as a producing well in the Langlie-Jal Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rumary Title Operations Supt. Western Area Date April 1, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 5 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1971

OIL CONSERVATION COMM.
HOBBES, N. M.