DISTRIBUTION A MEXICO OIL CONSERVATION COMMISSION Form C-101 SANTA FE FILE Revised 11-65 US.G.S. A DEPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK State Back 1a. Type of Work 7. Unit Agreement None B 148 2. None of Operator PLUG BACK 7. Unit Agreement None 2. None of Operator State of Operator 9. Well No. 2. Accrease of Operator 9. Well No. 9. Well No. 3. Accrease of Operator 9. Well Mon. 9. Well No. 1. Location of Wall Will Letters E Lace of 1980 2. Name of Operator 9. Well No. 9. Well No. 3. Accrease of Operator 9. Well No. 9. Well No. 1. Location of Wall Will Letters E Lace of 1980 2. Name of Operator 10 10. 10. 1. Location of Wall Will Letters E Lace of 1980 2. Actives of Caparator West Life or Pasc. 32 2000 212. County 2. Actives of Caparator E Lace of 1980 10. Freid and Bool, or Wildeen 3. State of Pasc. Tare West 118. Permatkor <th>NO. OF COPIES RECEIVED</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	NO. OF COPIES RECEIVED						
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OVED BY ALL AND TITLE SUPERVISOR DISTRICT		any	Tule_Operations	Supt. Weste	rn Arron -		
OVED BY ALL AMY TITLE SUPERVISOR DISTRICT	(This space for Sta	ate Uge)			In Alea Date	<u>e_Apri</u>	<u>1 1, 1971</u>
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