

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Corp., Box 196, Midland, Texas
(Address)

LEASE State A-32 WELL NO. 1 UNIT E S 32 T 24S R 37E
DATE WORK PERFORMED 2-13-56 POOL Jalnet

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded hole and pulled tubing. Installed blow-out equipment. Plug back to 3132'. Run tubing, loaded hole and tested casing to 900' for 15 minutes. No decrease in pressure. Pulled tubing, perforated 7" casing, w holes per foot from 2906-14, 2922-32, 2942-50, 2978-85, 2994-98, 3029-39, 3048-52, 3062-74. Run tubing. Free w/ 10,000 gals of 40% sand oil, 1 1/2 sand/gal., and 500 gals. of acid. Open flow potential 2-11-56, 4350 MCF per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3852 TD 3549 PBD 3132 Prod. Int. _____ Compl Date 2-13-56
Tbng. Dia 2 7/8 Tbng Depth 3077 Oil String Dia 7" Oil String Depth 3413
Perf Interval (s) 2906-14, 2922-32, 2942-50, 2978-85, 2994-98, 3029-39, 3048-52, 3062-74.
Open Hole Interval None Producing Formation (s) Yates

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>2-11-56</u>
Oil Production, bbls. per day	-----	-----
Gas Production, Mcf per day	<u>0</u>	<u>4350 OCF</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	-----	-----
Gas Well Potential, Mcf per day	<u>0</u>	<u>4350 OCF</u>

Witnessed by Earle Thompson, Dist. Foreman, Anderson-Prichard Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date FEB 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. P. Stangle
Position Petroleum Engineer
Company Anderson-Prichard Oil Corporation