

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

Pool: Jalnet Date: February 13, 1956

Company: Anderson-Prichard Oil Corp. Lease: State "A" 32 11 3 13 Well No. 2

County: Lea Sec. 32 Twp. 24S Rge. 37E Loc. C SW/4 NW/4

7 ID casing set @ 3414 ; ID tubing 2 7/8" OD tubing set @ 3077

Pay zone from 2906 to 3074 ; Separator gas gr. 0.70 Barometer rdg. 13.25

Reservoir temperature _____ ° Produced through: csg. _____ tbg. X

Average gas/liquid ratio during test: _____ Cu. ft. /bbl. gravity of liquid _____ ° API

Size of ~~XXXXXXXXXX~~ prover: 2"

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing 838.25 Tubing 828.25 PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C XXXXXXXXXX Critical Flow Prover	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. P_w Critical Flow Prover		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	1/4"	1/4" x 2"		776.25	1.4390	803.25	781.25	68°F	
2	3/8"	3/8" x 2"		687.25	3.1484	703.25	687.25	70°F	
3	1/2"	1/2" x 2"		528.25	5.6644	613.25	529.25	70°F	
4	3/4"	3/4" x 2"		301.25	12.5147	488.25	303.25	70°F	

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	1001	59.0
2	1940	209.0
3	2680	327.5
4	3375	465.9
5		

Absolute Open Flow 4350 @ 15.025 PB MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: E. C. Stangle Position: Petroleum Engineer

Company: Anderson-Prichard Oil Corp. Address: Box 196, Midland, Texas

Please plot curve on back

