Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.		HEQ						NUTHOR FURAL G					
Operator		MERID				12.7110		OHALO	Well	API No. -025–113	10		
Address		P. O.	ROY	5181	10 MI	DI ANI					10	\mathcal{O}^{1}	
Reason(s) for Filing (Ch	heck proper box)		DON	5101		DLANI		t (Please exp	710181	J			
New Well			Change :	in Trans	porter of:	نا	Oute	a (r isase exp	wan,				
Recompletion		Oil		☐ Dπy (
Change in Operator	X	Cannghe	ad Gas	Cond	enenie 🗌								
If change of operator give and address of previous	operator UN	ION TEXA	AS PET	ROLE	UM, P.O	D. BOX	212	O, HOUS	TON, TX	77252			
IL DESCRIPTION	N OF WELL	AND LE	ASE								-		
Lease Name Langlie Jal	Unit		Well No		Name, inclu			<u> </u>		of term		ease No.	
Location	UIIIL			La	nglie N	dattix	(SR	Q)		Federal or Fr	8910	115870	
Unit Letter _	F	_ :19	980	Feet 1	From The _	N	_ Line	and 19	80 .	eet From The	W	Line	
Section	32 Townsh	uio 24	4S	Range	0.5	7E		IPM.	Lea	- 10m 1m			
III DESIGNATIO								· · ·	l .		<u> </u>	County	
III. DESIGNATION Name of Authorized Tra	DIVIDENT OF OIL		OF Conde	OIL A	ND NATI	URAL C	AS	Lnje	ectio	20	<u> </u>		
Shell Pipel:	•	X									form is to be s	ent)	
Name of Authorized Tra	naporter of Casin	nghead Gas	X	or Dry	v Gas					TX 7	(252 form is to be s		
Sid Richards					, — —	201	Main	Street	. Ft. W	orth, T	76102		
If well produces oil or lie give location of tanks.	क्यंपर,	Unit	Sec.	Twp.	Rge			connected?	When		, 0102		
f this production is come	ningled with that	from any oth	er leas or	pool, g	ive commin	gling order	numbe						
V. COMPLETIO	NUATA	<u> </u>	Oil Wel		Ges Weil	New			Danne	l mus not	la a		
Designate Type of	f Completion	- (X)		i i	Oes well	i ita	1	Workover	Despen	i sing sack	Same Res'v	Diff Res'v	
Date Spudded	- · · · · · · ·	Date Comp	pl. Ready to	o Prod.		Total D	epth		<u></u>	P.B.T.D.	<u> </u>	l	
Elevations (DF, RKB, RT	, GR, etc.)	Name of Pr	roducing F	omatio	1	Top Oil	Gas Pa	у		Tubing Dep			
Perforations						Depth Casing Shoe							
HOLE CIT			CEME	CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				! !	SACKS CEMENT		
						 				1			
	·					 -							
						 	·			1			
'. TEST DATA AN OIL WELL TO										<u> </u>			
OIL WELL (Test must be after recovery of total volume of load oil and must bate First New Oil Rua To Tank Date of Test							be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pres		Casing Pressure				Choke Size						
and Dad Dags Tor						The state of the s							
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
GAS WELL						<u>:</u>				!			
count Prod. Test - MCF/D Length of Test				_		Bbls. Co	Bbla. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, baci	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)				Choke Size				
I. OPERATOR (CERTIFIC	ATE OF	COMP	LIAN	CF	<u> </u>							
T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date Approved							
Signature Connic I Molite Pro Consider Molite						Ву	By ORIGINAL SIGNED BY JERRY SEXTON						
Connie L. Malik Reg. Compliance Rep. Printed Name Title						DISTRICT I SUPERVISOR Title							
9/26/9 Date	91 91	<u>5-688-68</u>		shone No			.IB						
					- ,	!							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multy v completed wells.