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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-148-18	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
UNION TEXAS PETROLEUM CORPORATION		9. Well No.
3. Address of Operator		10. Field and Pool, or Wildcat
1300 Wilco Building, Midland, Texas		Langlie-Mattix (Queen)
4. Location of Well		
UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3252' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out & Deepen</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. July 14, 1976, re-entered well and pulled tubing and packer (Installed BOP).
2. Cleaned out well to original TD 3539'.
3. Deepened well to TD 3592' (6 1/4" bit). Circulated well to TD 3605.
4. July 16, 1976, logged well to TD 3592.
5. July 17, 1976, TD 3592, set 11 jts. (368') of 4 1/2" 10.50# Csg. @ 3598' w/105 sx. Class "C" cmt.
6. July 19, 1976, drilled out excess cmt. to top of liner @ 3227' and pressured liner to 1000# w/no dec. in press in 15 min.
7. Drilled out excess cmt. to TD 3598'.
8. July 20, 1976, perf'd Seven Rivers Queen Zone w/2 JSPF 3314, 16, 33, 35, 63, 65, 81, 84, 88, 3426, 34, 49, 51, 70, 72, 82, 86, 90, 98, 3504, 06, 19, 44, & 3552' (Total 48 holes)
9. July 21, 1976, treated perfs. 3426-56 w/2000 gal. 15% NE iron stabilized acid.
10. July 22, 1976, treated perfs. 3314-3388' w/1500 gal. 15% NE stabilized acid and 1500# Rock salt.
11. July 23, 1976, ran 2 3/8" internally coated tubing with Uni-Pkr. VI to 3217'.
12. Placed well back on water injection July 24, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Stanley A. Post</u>	TITLE <u>Gas Measurement Analyst</u>	DATE <u>7-27-76</u>
C. Signed by		
<u>Jerry Sexton</u>		
D. I. Supv.		
APPROVED BY	TITLE	DATE
		<u>JUL 29 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		