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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b></p>		<p>7. Unit Agreement Name <b>Langlie-Jal Unit</b></p>
<p>3. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPLA.</p>		<p>8. Farm or Lease Name</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) <b>3252' DF</b></p>		<p>9. Well No. <b>9 WIW</b></p>
<p>12. County <b>Lea</b></p>		<p>10. Field and Pool, or Wildcat <b>Langlie-Mattix (Queen)</b></p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <b>Clean out &amp; Deepen</b> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-enter well and pull tubing & packer.
2. Clean well out to original TD of 3539'.
3. Deepen well to TD of 3600' (6 1/4" hole).
4. Log well to TD.
5. Run approximately 330' of 4 1/2" casing and cement w/100 Sx. Class "C" (Test casing).
6. Perforate Seven-Rivers Queen Zone.
7. Stimulate if necessary.
8. Run tubing and packer.
9. Place well back no water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <b>Terley A. Post</b></p> <p>Orig. Signed by <b>John R. Ryan</b> Geologist</p>	<p>TITLE <b>Gas Measurement Analyst</b></p>	<p>DATE <b>7-12-76</b></p>
<p>PROVED BY</p>	<p>TITLE</p>	<p>DATE</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

**JUL 18 1976**

RECEIVED

JUL 13 1976

U.S. COM. JATION COMM.  
W. S. N. M.