Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240)	En ergy , 1	State of Minerais and 1	f New Mexi Natural Reso		ment		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 882		OILC	CONSERV P.O.	ATION Box 2088	DIVISI	ON		at Bottom of Pa
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8	7410	Sa	anta Fe, New	Mexico 87	504-2088			
I.	REC	UEST F	OR ALLOW					
Operator		TOTRA	ANSPORT (DIL AND N	ATURALO	BAS		
Address	MERIDIA					30-	API No. 025-1131	1
Reason(s) for Filing (Check proper	P. O. B	0X 518	10, MIDI	_		-		·······
New Well		Change in	Transporter of:		ther (Please exp	Xain)		
Recompletion	Oil Casingh	ead Gag 🗌	Dry Gas] T				
change of operator give name					100			
ad address of previous operator			OLEUM, P.	<u>0. BOX 2</u>	120, HOUS	TON, TX	77252	
L DESCRIPTION OF WE	ELL AND LE		Deel Monte Test					
Langlie Jal Unit		3	Pool Name, Inch Langlie	Mattix (SRQ)		of Lease Foderal or Fee	Lease No. 8910115870
Unit Letter D	:	990	Feet From The	N .	660	. –	_	7.7
S					ine and <u>660</u>) F	eet From The _	U
Section 32 Tor	vaship 2	<u>4S</u>	Range 3	7E .I	MPM,	Lea		Count
L DESIGNATION OF TH	RANSPORTI	ER OF OI	L AND NAT	URAL GAS	Inie	tion	`	
and or vaniformed transporter of (or Condens		Address (G	ive address to w	hich approved	Copy of this for	m is to be sent)
Shell Pipeline Com ame of Authorized Transporter of C	Pany Casinghead Gee			P.O. Bo	ox_2648,	Houston	, TX 772	252
Sid Richardson Car	bon & Gas	- Co.	or Dry Gas 🦳	201 Ma	iw <i>address 10 w</i> In Street	hick approved	copy of this for	m is to be sent)
well produces oil or liquide, e location of tanks.	Unit		Twp. Rg		ly connected?	When		76102
			1		-			
his production is commingled with COMPLETION DATA		her lease or po	ool, give commin	gling order nun	xber:			
Designate Type of Complet	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back S	ame Res'v Diff Res
te Spudded	Date Com	pl. Ready to F	Prod.	Total Depth	1	[P.B.T.D.	
		Webline Eng						
valions (DF, RKB, RT, GR, etc.)	Name of P		the second s	Ton Oil/Cas	Dense			
	Name of P		nalion	Top Oil/Gas	Pay		Tubing Depth	· · · · · · · · · · · · · · · · · · ·
	Name of P			Top Oil/Gas	Pay		Tubing Depth Depth Casing :	Shoe
								Shoe
	T	UBING, C	ASING AND		NG RECOR	D	Depth Casing :	
forations	T		ASING AND			D	Depth Casing :	Shoe CKS CEMENT
forations	T	UBING, C	ASING AND		NG RECOR	D	Depth Casing :	
forations HOLE SIZE		UBING, C SING & TUB	ASING AND		NG RECOR	D	Depth Casing :	
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RUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in mult v completed wells.

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