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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR OPERATIONS TO ABANDON OR TO RE-OPEN OR FIELD BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO RE-OPEN C-101 FOR SUCH OPERATIONS.		5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-148		7. Unit Agreement Name LANGLIE-JAL UNIT
6. Name of Operator UNION TEXAS PETROLEUM CORPORATION		
Address of Operator 1300 WILCO BUILDING, MIDLAND, TEXAS 79701		8. Farm or Lease Name
Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>31-E</u> N.M.P.M.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) NA		10. Field and Pool, or Wildcat LANGLIE-MATTIX
12. County LEA		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐ IMPROVINGLY ABANDON ☐ LL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-6-81 Surface pipe plumbed to surface.

6-2-81 Pull tubing.

6-3-81 Ran 2 7/8 work string, tagged fill @ 3468'.

6-5-81 Logged with GR-CNL-NGT, Perforated @ 3345' - 3379'.

6-6-81 Acidized perforations with 5000 gal. acid & 1250 diverting agent.

6-7-81 Tested tubing in hole, picked up injection packer.

6-9-81 Ran packer & tubing, pressure tested, return to injection. Set packer at 3000'. Pressured back side to 1000#, no casing leak. Released packer, ran 5 joints tubing. Set packer @ 3309', loaded back side w/ packer fluid.

6-10-81 Returned to injection, 550 bbls./day. Tubing pressure 90#, casing pressure 0.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Billie Hood TITLE Regulatory Analyst DATE June 26, 1981

Over Jerry Sexton DATE JUN 28 1981

DITIONS OF APPROVAL, IF ANY: