Submit 5 Cornes
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er. , Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Arlenia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

RB Operating Company											
Address											
2412 N. Grandview, St	ite 20	1, Odes	sa, T	<u> [exas</u>	79761	·					
Reason(s) for Filing (Check proper box) New Well		.	_	_	Other (Please explain)						
Recompletion	0:1	Change in									
Change in Operator	Oil Casingh	ead Gas 🔯	Dry G		I	Effective	Novemb	er 1, 199	91		
f change of operator give name	Clangre	card Care [X	Conne	DERIC							
and address of previous operator											
II. DESCRIPTION OF WELL	ANDIE	TA CIF									
Lease Name Well No. Pool Name, Inclu				lame Includ	ing Formation		Vind	of Lease		Na	
Humble "L" State								Federal or Fee			
Location			1 00	· I M C		- SK			В-	-934	
Unit Letter I	. 6	560	East E	Th.	Fact .				North		
	 ·		_ rea ri	om the	Last L	ne and3	<u> </u>	eet From The _	NOT LII	Line	
Section 32 Towns	ip 24	iS	Range	37E	۸,	IMPM,	Lea			County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTI			D NATU							
None		or Conde	nsale		Address (Gi	ve address to w	vhich approved	d copy of this fo	rm is so be s	eni)	
Name of Authorized Transporter of Casi	acheed Con	<u> </u>		<u> </u>	 			· · · · · · · · · · · · · · · · · · ·			
			or Dry	GES	1			d copy of this fo		ent)	
Sid Richardson Carbon & Gasoline Co			Twp.	Rge.	201 Ma	in St.		Worth, Tx. 76102			
ive location of tanks.	I 32		24S 37E		Is gas actually connected? Yes		j wher	When ?			
this production is commingled with that	from any ot							4/30/49			
V. COMPLETION DATA	•								······································		
Daily T. CO. 11		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Ĺ	İ	i				
Date Spudded	Date Com	ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
lamtions (DE BER BT CD)											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations						· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe			
								Depth Casing	Shoe		
		TUBING.	CASIN	NG AND	CEMENTI	NG RECOR	מי	1			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CENTERVII	DEPTH SET		SACKS CEMENT			
						DE: 111 OE 1	···•·	SACKS CEMENT			
					!			1			
	<u> </u>										
TECT DATA AND DEGLE	CT FOR										
. TEST DATA AND REQUE											
						t be equal to or exceed top allowable for this depth or be for full 24 hours.)					
hate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
gth of Test Tubing Pressure					Casing Press.			Choke Size			
	Tuoning Treasure				Casing Press			Chord Gize			
tual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL								<u> </u>			
ctual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of Co	ndensate		
								Olevily of Co	DOCUMENT.		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
										İ	
I. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE.		1					
I hereby certify that the rules and regul	ations of the	Oil Conserv	ation	CD		DIL CON	ISERV	ATION D	IVISIO	N	
Division have been complied with and	that the infor	rmation give	n above					^	20.00		
is true and complete to the best of my knowledge and belief.					Date ApprovedMOV_08 1991						
$\subset \cap \land \land \land$	人					pp.0+c	<u> </u>	46. 6 - 21 -			
Signature					By_	GAIOINI	al Signed	BY JEARY S	EXTON		
Signature F. D. Schoch Area Manager						By GAIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Title					Title						
November 5, 1991 (915) 362-6302					i ille						
		Telep	hone No	•							
										وبجو بتوكوك	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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