STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

TO I AND IVE CONTROL DO		
	<u> </u>	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FE		P. O. BOX 2088 SANTA FE, NEW MEXICO 87501				Form C-103 Revised 10-1-78		
	FILE U.S.O.S. LAND OFFICE OPERATOR		e				State X 5. State Oil 6 Gas	F ↔ 🗌
L	OPERATOR .	لسلسا						20030 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECEPT OR PLUE BACK. TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								
1.	1L		Mata	c Tricatio	n t.To.1.1		7. Unit Agreement	I
2. Nan	ne of Operator		ornen- Wate	r Injectio	u mett		Ianglie Ja 8. Form or Lease 1	l Unit
3 433	Union Texas Pet	roleu	n Corporation					
	1300 Wil∞ Buil	dina.	Midland Toyas	s 79701			9. Well No.	
	ation of Well	<u>u</u> ,	THATAIN, TOXAL	<u> </u>			10. Field and Pool	, or Wildcat
U	HIT LETTER K	. 198	PEET FROM TH	South	LINE AND	FEET PROM	Langlie Ma	ttix
71	West Lin	E, \$ECT10	32 Town	24-S	RANGE37-E	NMPM.		
			15. Elevation 3249		DF, RT, GR, etc.)		12. County	
16.		heck A			ature of Notice, Re	port or Othe	Lea or Data	
			TENTION TO:	o marcute 1		-	REPORT OF:	
	RM REMEDIAL WORK		PLUG AN	D ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS		ALTERIN Plug and	CASING
PULL (OR ALTER CASING		CHANGE	PLANS	CASING TEST AND CEMENT		rnication	——
07+	1CR		•		OTHER Convert	W Water 1	injection	X
17. De	acribe Proposed or Comp	leted One	erations (Clearly state of	Il pertinent des	tils, and give pertinent da	an including a	etimated data of an	
шр	rk) SEE RULE 1103.		, ,			ee, mooning co	timester acte of sta	ating any proposed
]	l-14-84 MIRUSU.	Pulle	d and layed do	wn rods a	nd pump.			
]	L-15 - 84 Installe	ed BOF	. POH w/2-3/8"	tbg and :	can 6-1/4" bit &	csg scrap	er to T/fil	1 @ 3520'. SD
1	L-17-84 CO to 35 Benzoic	550 '. A/fla	A/perforations kes & rock sal	3375 - 3399 t.	9' & OH 3415-3550	O' w/3000	gal 7.5% HC	L containing
1	1-18-84 Ran 2-3/ tested o	/8" IP csg to	C injection tb 500 psi. Flan	g with Bal ged up wel	er Loc-Set pkr a .lhead and RDSU.	and set pk Well rea	r @ 3327'. 1 dy for water	Pressure injection.
1	-21-84 Commence				•		·	
								•
								•
8. I he	reby certiff that the info	rmation a	bove is true and comple	te to the best o	my knowledge and belief.			
		1/6	<u></u>					
16-420	in warm	1. 7	Ligan	TITLE Pro	duction Services	Super.	DATE 1-24-	-84
PP8 0 YE			/ JERRY SEXTON PERVISOR	TITLE			LEEB 1	1984

JAN 31 1984 HOBBS C.D.