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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327
7. Unit Agreement Name
8. Farm or Lease Name State "M"
9. Well No. 3
10. Field and Pool, or Wildcat Langlie-Mattix & Jalmat (Yates)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dual Oil and Gas
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3249' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug and abandon Jalmat (Yates) gas well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 2-28-73. Pulled rods and pump. Pulled tubing and packer.
- Set retrievable bridge plug at 3236' and RTTS tool at 3146'.
- Squeezed perforations 3015-3090', 3095-3110', and 3175-3185' with 125 sacks of 50-50 Pozmix cement. WOC 18 hours.
- Drilled out cement 2864-3185'. Tested squeeze job at 1000# for 30 minutes; held okay.
- Retrieved bridge plug at 3236'.
- Ran 110 jts. (3488') 2-3/8" OD 4.7#EUE tubing, set at 3509'. Ran rods and pump.
- Turned well over to Union Texas Petroleum Company, operator of Langlie-Jal Unit, 3-3-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow D. R. Crow John R. Ryan Geologist	TITLE Lead Clerk	DATE March 12, 1973
APPROVED BY _____	TITLE _____	DATE Mar 14 1973
CONDITIONS OF APPROVAL, IF ANY:		