Dist. I, Supv.

tle

NET-MEXICO OIL CONSERVATION COMMISSEN

	in Northwest New m		NEW MEX	ICO PA	CKER LEAKAGE T	EST		
Operator UNIO SKELLY OIL	Lease		E LANGLIE JAL UNIT		Well 20			
Location Un	it K	Sec 32	Twp		Rge		County	0. 3
Name		rvoir or Pool	Type of (Oil or		Method of Pr Flow, Art Li	1	d. Medium g or Csg)	Choke Size
Upper Compl Jalmat	-		Gas		Flow			1"
Lower Compl Langlie Mattix			0i1		Shut In		Csg. Tbg.	
			FI.ON	I TEST			106.	
Both zones sh	nut-in at	(hour, date): 2						
*	date): 2:00			Upper Completion	Lower Completion			
Indicate by ((X) the	zone producing.	•••••	• • • • • •	• • • • • • • • • • • • •		_	Х
		of test						120
)						Yes
		g test						120
		g test						25
		of test						25
		test (Maximum m						95
Was pressure	change an	increase or a d	le cr ease?	• • • • • •	• • • • • • • • • • • • • • • • • • • •	••••••	Increase	Decrease
Well closed a Oil Production	t (hour,	date): 2:00 P. M	I. April	5, 197	Produc	Time On tion	24 hours	
During Test:_	bl	ols; Grav	Gas Dur	ring Te	action est	MC	F; GOR	
Itali amana at	()		FLOW T				Upper	Lower
		late): 2:00					Completion	Completion
		zone producing				-		
		f test						118
		••••••						Yes
		test						120
		test						118
		of test				_		120
		test (Maximum mi				-		2
		increase or a de			m_+_1			Increase
ell closed at il Production	(hour, da	ate) 2:00 P. M.	April 7, Gas I	1972 Product	Production	on	24 hours	io _k
	bb	ls; Grav	;Durin	ng Test	76	MCF;	GOR	
emarks				· · · · · · · · · · · · · · · · · · ·				
hereby certif	y that th	ne information h	erein con	tained	is true and o	complete	to the best	of my
proved	ADD 9	a 40 70			erator SKELL			
	. Conserva Orig.	tion Commission Signed by		H ^C By	^ -	Д у д my D. Y г	my	
10 Th		D. Ramey . I, Supv.		_ Tit	le Engineer:	ing Toch	nicion	

Title Engineering Technician

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OIL CONSERVATION COMM.
HOBBS, N. M.