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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1327</b>
7. Unit Agreement Name -----
8. Farm or Lease Name <b>State "M"</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Langlie Mattix and Jalmat (Yates)</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual Oil and Gas</b>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> <b>1980</b> LINE AND THE <b>West</b> <b>32</b> LINE, SECTION <b>24S</b> RANGE <b>37E</b> NMPV.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3249' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
<b>Isolate Jalmat (Yates) and Langlie-Mattix</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dual oil (Langlie-Mattix) and gas (Jalmat-Yates) well. The Langlie-Mattix was temporarily abandoned Sept. 1, 1969. We have isolated the Yates from the Langlie-Mattix, which is intended to be included in the proposed unitized interval of the Langlie-Jal Unit, as follows:

1. Moved in and rigged up workover rig 9-28-70. Pulled rods and tubing.
2. Ran tubing and Baker lok-set packer; set packer at 3132'.
3. Ran Kobe tubing (as rods) with pump.
4. Hooked up well and returned to producing status on Sept. 29, 1970, producing Yates Gas Zone through casing from 70" OD casing perforations 3015-3110'.

The Seven Rivers remains shut in and will be produced through tubing from open-hole section 3415-3550' and perforations 3175-3185' at such time as it is included in the Langlie Jal Unit to be operated by Union of Texas Petroleum Corporation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) J. R. Avent</b>	TITLE <b>Dist. Adm. Coordinator</b>	DATE <b>Oct. 1, 1970</b>
APPROVED BY <b>John W. Runyan</b>	TITLE <b>Geologist</b>	DATE <b>OCT 5 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		