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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DUAL OIL AND GAS	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "M"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix and Jalmat (Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3249' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Isolate Jalmat (Yates) and Langlie-Mattix	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dual oil (Langlie-Mattix) and gas (Jalmat-Yates) well. The Langlie-Mattix was temporarily abandoned Sept. 1, 1969. We propose to isolate the Yates from the Langlie-Mattix which is intended to be included in the proposed unitized interval of the Langlie-Jal Unit.

- 1) Rig up workover rig and kill well.
- 2) Pull hollow rods and pump.
- 3) Pull 2-3/8"OD tubing, packer tail pipe and mandrel.
- 4) Run 2-3/8"OD tubing, Baker on-off sealing connector with PSI blanking plug installed, 7" x 2" Baker Lok-Set retrievable packer, one Joint 2-3/8"OD tubing directly under packer with 2" x 3' perforated tubing nipple on lower end and approximately 250' of 1-1/4"OD tubing as tail pipe to extend through Baker Model "D" packer which is set at 3390'. Set 7" x 2" Baker Lok-Set retrievable packer approximately 3120'.
- 5) Disconnect tubing string from Baker Retrievable Lok-Set packer.
- 6) Connect tubing to retrievable packer, run wire line and retrieve PSI blanking plug.
- 7) Run hollow rods and pump.
- 8) Connect both zones and return Yates to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE April 16, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 20 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1970

OIL COMMISSION COMM.
LOS ANGELES