District I PO Box 1980, Hobbs, NM 88241-1980 District II

NO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

CIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

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PO Box 2088	[7] F
Santa Fe, NM 87504-2088	
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"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  PAUL E. McCOLLAM  Title:  PRESIDENT  Date: 12/20/99  Phone: 713-229-8800  Provious Operator fill in the OGRID number and name of the previous operator.  GP II ENERGY, INC. #8359  Previous Operator Signature  Printed Name  Title:  Date: 12/20/194  Provious Operator Signature  Printed Name  Title:  Date: 12/20/204  Printed Name				Delivery Date	ж	Test Date		" Test L	rneth	N The D		<del></del>	» Can Parame	
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