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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO REPORT OF WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REPORT OF WELL FOR SUCH PURPOSES.)		5a. Indicate Type of Lease State ☒ ☐ Per ☐ 5. State Oil & Gas Lease No. B-934-18
OIL WELL ☐ GAS WELL ☐ OTHER ☐ WATER INJECTION WELL		7. Unit Agreement Name Langlie-Jal Unit
Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Form of Lease Name
Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 7 WIH
Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPH.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
11. Elevation (Show whether DF, RT, GR, etc.) 3277' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ WELL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Clean out and Acidize</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. March 7, 1978, RU and re-entered well (Installed BOP). Pulled tubing and packer. Tagged bottom with sand line @ 3624'.
2. March 8, 1978, WIH w/2 3/8" tubing and RTTS packer (set @ 3289') RU and acidized perfs. @ 3370-3534' w/6500 gal. 5% HCL followed by 7500 gal. 20% HCL w/1 1/2% HFA flushed w/5000 gal. injection water.
3. March 9, 1978, POH w/2 3/8" tubing & packer. WIH w/Uni-Pkr. VI and 2 3/8" plastic coated tubing. Set packer @ 3251' and loaded back side w/packer fluid. Returned well to water injection.
4. March 12, 1978, injecting at a rate of 250 BWPD, tubing pressure 200# and casing pressure was zero.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Sexton Dist. L. Surveyor	TITLE Sr. Prod. Analyst	DATE 3-22-77
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

MAR 23 1978

RECEIVED

MAR 28 1978
OIL CONSERVATION COMM.
HUBBS, N. M.