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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934-18	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 7 <del>WJW</del>
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3277' DF		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out and deepened</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and packer.
2. Cleaned out to original TD of 3550'.
3. Deepened well to TD 3680' and logged TD 3669' (3 7/8" hole)
4. Perforated well w/1 JSPF 3770-76', 3389-3405'; 3418-34', 3439-46', 3478-92'; 3508-16'; 3526-34'. (Total 82 holes)
5. Acidized 3 7/8" open hole 3594-3680' w/1500 gal. 15% NE HCL.
6. Acidized Seven River-Queen perfs. 3370-3584' (Total 82 holes). Acidized w/2000 gal. 15% NE HCL.
7. Ran tubing and set packer at 3250'.
8. Pressured to 500# w/no dec. in 10 min.
9. Placed well on water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert P. Pemon TITLE Asst. Dist. Prod. Manager DATE May 21, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: