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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934-18
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 7
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>H</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3269' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Water Injection Well.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson
2 3/8" x 7" Uni-Pkr. VI set @ 3329'. RDSU. Well ready for injection.

Water Injection will begin approximately 5-15-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. M. Langhert</u>	TITLE <u>Unit Coordinator</u>	DATE <u>May 1, 1972</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I. Subv.</u>	DATE <u>MAY 3 1972</u>

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MAY 2 1972

OIL CONSERVATION COMM.
HOBBES, N. H.