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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8327-1	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Langlie-Jal Unit</u>
2. Name of Operator <u>UNION TEXAS PETROLEUM CORPORATION</u>		8. Farm or Lease Name
3. Address of Operator <u>1300 Wilco Building, Midland, Texas 79701</u>		9. Well No. <u>21 WIW</u>
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie-Mattix (Queen)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3255' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out and deepen</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-entered well and cleaned out to original TD of 3575'.
2. Deepened well to 3670' and ran logs to 3668' (4 3/4" hole).
3. Acidized Seven Rivers-Queen formation w/1700 gal. 15% NE HCL.
4. Perforated w/1 JSPF 3351-68'; 3373-79'; 3392-3412' (46 holes).
5. Pressured 5 1/2" casing to 500 psi w/no dec. in 10 min.
6. Ran 2 3/8" plastic coated tubing and 5 1/2" Uni-Pkr.
7. Placed well on water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Vannoy TITLE Asst. Dist. Prod. Manager DATE May 21, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: