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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8327-1
7. Unit Agreement Name Langlie Jal Unit
8. Farm or Lease Name
9. Well No. 21
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea
19. Proposed Depth 3635'
19A. Formation Langlie Mattix
20. Rotary or C.T. Rotary 3635'
21. Elevations (Show whether DF, RT, etc.) 3255' DF
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Expert Well Service
22. Approx. Date Work will start 3-22-74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☐ DEEPEN ☒ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE
AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 24-S RGE. 37-E NMPM

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
4 3/4"	5 1/2"		3422'		

1. Pull tubing and packer.
2. Clean well out to original T.D. of 3575'.
3. Deepen well to 3635'.
4. Perforate well, stimulate if necessary.
5. Run tubing and packer.
6. Place well on water injection thru open hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert T. [Signature] Title Operation Supt.-Western Area Date 3-22-74

(This space for State Use)

APPROVED BY Joe L. [Signature] TITLE Dist. L. Supt. DATE
CONDITIONS OF APPROVAL, IF ANY: