AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

103 HM 10 1 M 11: 19

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Vell No	. ⇒ X	, in		4 of		, Т.	, R.		
		Secondary Secondary	• • • • • • • • • • • • • • • • • • • •	***************************************	Pool,				
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Section	<u> </u>	If	f State	Land the Oil	and Gas Lease No	. is	A 1989		
rilling Con	mmenced	4	·	••••••••••	., 19 Drillin	ng was Complete	d	, 19	
ame of Di	rilling Contra	ctor				•••••••••••••••••••••••••••••••••••••••	***************************************		
ddress	•••••	ilone		exos		***************************************			
evation ab	ove sea level	at Top of Tub	ing H	ead	CI. 3005.	The ir	nformation given is to	be kept confidential	
	المارين في المارية	<u>\$4.91</u>	·····,	19					
				0	IL SANDS OR 2	ONES			
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. 2, from	·····	********	.to	•••••••••••••••••••••••••••••••••••••••	No. 5	, from	to		
. 3, from		••••••••	.to	••••••••••••	No. 6	, from	to	····	
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lude data	on rate of w	vater inflow an	d elev		water rose in hol				
							feet		
. 2, from	•			to					
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						*			
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SIZE	PER FO			AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
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1/2	livi			5614	Float		-		
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IZE OF HOLE	SIZE OF	WHERE	N	O. SACKS	METHOD	NO RECORD	MUD	AMOVAN	
	CASING	SET	OF	FCEMENT	USED	G	RAVITY	AMOUNT OF MUD USED	
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			T CI	in on It	Accessors)	∵∵∵≎ ∂⊖∵⋯		

BF RD OF DRILL-STEM AND SPECIAL TESTY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	were used	from	<u>O</u> fe							
Cable tools	were used	from	fe	et to	•••••	feet, and	from	••••	feet to	feet.
					PRODUC	TION				
			j. 							
OIL WELL										2% was
	was oil	ı;Q	% w	vas emulsion	ı;4)9	6 water	; and	<u> </u>	was sediment. A.P.I.
	Gravit	y	აგ ^ი	*						
GAS WELL	: The p	roduction	during the first 2	4 hours was		М	.C.F. pl	us		barrels of
			oon. Shut in Press							
Length of	_									
						ORMANC	E WITH	I GEOGR	APHICAL SEC	TION OF STATE):
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			35 <u>0</u>)		oya son				-	
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	a rd							T.	Penn	
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I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work do	one on it so far
	ay 18, 1955	(Date)
Company or Operator	Address ox 0071, psweil, ow	exico
Name Activity Mystics	Position or Title Propriet To State	