Submit 5 Copies		State of New Mexico	
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 8824	Zaergy, Mineral	s and Natural Resources De, nt	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88	OIL CONS	ERVATION DIVISION P.O. Box 2088	at Bottom of Page
DISTRICT III	Santa Fe.	New Mexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM I	REQUEST FOR AL		
Operator	0.0		No.
Address	DIL CORPORATI		*
P.O. Box 3	5970 Hobbs N	m 88241-5970	/
Reason(s) for Filing (Check proper New Well	(Change in Transpor	Uner (Please explain)	
Recompletion	Oil 🗌 Dry Ges	$\Box$ $(\mu + \gamma) m_{-\mu}$	- here 1 1991
Change in Operator	Casinghead Gas 🗶 Condens	an a greater that	
and address of previous operator			
II. DESCRIPTION OF W			
State		Ne, lactuding Formation Kind of L LMAT T-Y-SR State, Fed	
Unit Letter			eral or Fee <u>B-148</u>
	: <u>330</u> Peet Pros	a The <u>North</u> Line and <u>2310</u> Peet F	rom The WEST Line
	ownship 245 Range	37E , NMPM, LEA	
III. DESIGNATION OF T	RANSPORTER OF OF		County
Name of Authorized Transporter of	Oil Or Condensale	Address (Give address to which approved cop	a debia farma in a d
Name of Authorized Transporter of	Ad IN GE THE THE ANS DORE THE Casinghead Gal	La. F.O. Box 10607 M.	
	CAR Effective GALSAN	Address (Give address 10 which approved copy 5 Co First Cit R. 4 Down	of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Res Is see actually advante down, 20	1 Main St. 7t Worth TX
If this production is commingled with	that from any other lease or pool, give of	37E YES	N/A 1610
IV. COMPLETION DATA		manungling order number:	
Designate Type of Complete	tion - (X) Oil Well Gas	Well New Well Workover Deepen Plu	g Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		P.B.	T.D,
Perfontions	Name of Producing Formation	Top Oil/Ges Pay Tubi	ng Depth
		Den	h Casing Shoe
	TUBING CASING		Contrag Circe
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	
·			SACKS CEMENT
. TEST DATA AND REQU	FET FOR ANY		
DIL WELL (Test must be after	EST FOR ALLOWABLE	· · ·	
Date First New Oil Run To Tank	Date of Test	must be equal to or exceed top allowable for this depth of Producing Method (Flow, pump, gas lift, etc.)	r be for full 24 hours.)
ength of Test	Tubing December 201		
	Tubing Pressure	Casing Pressure Choke	Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis. Gas- M	CF
GAS WELL			
ctual Prod. Test - MCF/D	Length of Test		
sting Method (pilot, back pr.)	·	Bbls. Condensate/MMCF Gravity	of Condensate
Our (pute, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke S	ize
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE		
Division have been complied with and	lations of the Oil Conservation	OIL CONSERVATIO	
is true and complete to the best of my $i$	knowledge and belief.	Date Approved	3 0 1991
	al C 1		
Signature	- Africa 1		
Signature MOHAMMED YAMIN / Printed Name	MERCHANT - PEESIDENT	By ORIGINAL SIGNED BY JEEE	Y SEXTON
Signature MOHAMMED YAMIN / Printed Name 10/28/91	MERCHANT - PEESIDENT (SDS) 397-3596		Y SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.