Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 8820	dnergy, Minera	State of New Mexico Inergy, Minerals and Natural Resources Department				Form C-104 Revised I-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM &	OIL CON	OIL CONSERVATION DIVISION P.O. Box 2088				at Bottom of Page
DISTRICT III		, New Mexico 87	504-2088			
1000 Rio Brazos Rd., Aziec, NM I.	REQUEST FOR A				N	
Operator	TO THANSP	ORT OIL AND N	ATURAL	JAS TWO	I API No.	
Address	OIL CORPORATI	ON			· ·	
P.O. Box	5970 Hobbs A	1m 88241-	5970	1	1.1 1	
Reason(s) for Filing (Check proper			ther (Please ex	plain)		
Recompletion	Change in Transpo Oil Dry Ge	rter of:	(+ ·	. 4		~ 1, 1991
Change in Operator	Casinghead Gas X Condex	ate [] ate	ffech	ve n	ovenne	\sim 1, 1141
and address of previous operator						
II. DESCRIPTION OF W						
State		ime, Including Formation			d of Lease	Lease No.
Location			<u>Y-SR</u>	<u>_</u>	e., Pederal or Fe	B-148
Unit LetterC	: <u>330</u> Feel Pro	m The <u>North</u> Li	as and _3.	310	Feet From The	WESt line
Section 32 T	ownship 245 Range	2000	IMPM.			Line
III. DESIGNATION OF				LEA		County
	TANSPORTER OF OIL ANI					
ENRON UIL TR	Ading of The Ans of The Chingheat State	- Co. P. O.	n oddress 10 w Box 1 D	hich approve	id copy of this f	orm is 10 be sen) D, Tx 79702
KICDARdson	Casinghoat Cas	is Address (Gi	address io w	hich approve	d copy of this f	D, 1x 17702 form is 10 be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actual	City Ban	k Inver	1,201 ma	in St. 7t Worth TR
			/	Whe 	n? N/A	7/2/0
IV. COMPLETION DATA	h that from any other lease or pool, give	commingling order num	xer;			
Designate Type of Comple	Oil Well Ga	Well New Well	Workover	Deepea	Plug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			Tiog back	Same Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, stc.)		. our Debri			P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas F	Top Oil/Gas Pay		Tubing Depth	
Perforations						
					Depth Casing	SUOG
HOLE SIZE	CASING & TUBING SIZ		D CEMENTING RECORD		······································	
		5 (DEPTH SET		<u> </u>	CKS CEMENT
						······
. TEST DATA AND REQU DIL WELL (Test must be off	JEST FOR ALLOWABLE					
Date First New Oil Run To Tank	ter recovery of total volume of load oil a. Date of Tes	nd must be equal to or es	ceed top allow	able for this	depih or be for	full 24 hours.)
ength of Test		Producing Meth	od (Flow, pum	p, gas lift, eld	;.)	······································
render of 16th	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			<u></u>	
				ľ	Gu- MCF	
GAS WELL		····		<u> </u>		<u> </u>
	Length of Test	Bbis. Condensate	Bbis. Condensate/MMCF		Gravity of Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	n) Casing Pressure (Shut-in)			- Charles Size	
T OTTO I TO THE OTTO I					hoke Size	
Division have been complied with an	d that the information stress t	OII	CONS	ERVA		VISION
is true and complete to the best of m	knowledge and belief.		oproved .		0130	
lobu /fr	- Africa I					
Signature MohAmmED /Amin Printed Name	By	By ORIGINAL SIGNED BY JEERY SEXTON				
Printed Name		DISTRICT I SUPERVISOR				
Date / //	<u>(505) 397-,3596</u> Telephone No.	- · · ·····		······		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 2 9 1991 GOOD HOBBS OFFICE

RECEIVED