Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

1 File Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

O+4 NMOCD

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator PENROC O.	TI C	ORPOR			DIL AND N	ATURA	L GAS	Well	API No.			
Address P.O. Box												
Reason(s) for Filing (Check proper bo	x)	, 7	DBBS,		VM 88							
New Well	•	Change	in Transpor			ther (Please	explain)					
Recompletion	Oil	CitatiRe			1							
Change in Operator			Dry Gas		J •							
If change of operator give name	CHALLA VO	ead Gas	Condens		ANU	212	7	7).			<del></del>	
II. DESCRIPTION OF WELL Lease Name							Desta	27	. Midla	nd, Tx	7970	
Well No.   Pool Name, In									nd of Lease No.			
Location Unit Letter C		220			. ,	-5K	(	State	Federal or Fee	B-1	48	
22		330	_ Feet From	n The _	NORTH LI	ne and	2310	Fee	t From The	West	بد Line	
Section 32 Towns		45	Range	37		ІМРМ,			LEA		County	
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	NSPORTI	OF OF O	IL AND	NATU	RAL GAS							
ENRON OIL TE	ADTAGE	~ 73 A.		ユ	Address (Gi	ve address to	which appr	oved o	opy of this form	is to be sent	· · · · · · · · · · · · · · · · · · ·	
Translottet of CIE	<u>Co.</u>	Address (Gi	Midla	nd 70	70707							
If well produces oil or liquids, give location of tanks.	Vatura,   Unit	Sec.	O.	Rge.	+	<u> </u>	72/ 6	1179	180, /X	15 to be sens)		
If this production is commingled with the	from any out	32 er lease or :					7   1	hen?	N/A			
			pool, give c	ommingi	ing order numi	ber:						
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepe	:n	Plug Back Sam	a Basta b	(44 -	
Date Spudded		ol. Ready to	Prod		Total D			- i	. ing pack  2sti	eresv p	iff Res'v	
Elevations (DF, RKB, RT, GR, etc.)					Total Depth				P.B.T.D.			
			mation		Top Oil/Gas Pay			1	ubing Depth			
Perforations												
									Depth Casing Shoe			
HOLE SIZE	T	UBING, (	CASING	AND (	D CEMENTING RECORD							
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET						
						L. III OL	<u> </u>		SACK	S CEMENT		
	<del> </del>											
									<del></del>			
TEST DATA AND REQUES  IL WELL  Test must be given	T FOR AI	LOWA	BLE									
)IL WELL (Test must be after re Date First New Oil Run To Tank	covery of lola	I volume of	load oil and	i must be	equal to or ex	ceed top all	owahle for i	bis das	eth an baren e st			
and the control of th	Date of Test			P	roducing Meth	od (Flow, pi	ump, gas lift.	elc.)	on or de jor juli	24 hours.)		
ength of Test	Tubing Press	ire			acina Desarra							
					asing Pressure			Ch	Choke Size			
ictual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL		<del></del>					<del></del>				-	
ctual Prod. Test - MCF/D	Length of Tes	<del> </del>										
	congui of Test					Bbls. Condensate/MMCF				ravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Phoke Size			
I. OPERATOR CERTIFICA	TTC 07 -	0) =							-			
I. OPERATOR CERTIFICA  I hereby certify that the pulse and	IE OF C	OMPLL	ANCE									
Division have been complied with and that the rile Conservation					OIL CONSERVATION					SION		
is true and complete to the best of my knowledge and belief.					Date Approved				· 图1 4 6 11 11 11 11 11 11 11 11 11 11 11 11 1			
Signature				_	0: 0:						·	
M. S. Merchant - President					Paul Kautz							
October 1, 1990 (505)397.3596				اا	Title							
Nate		Telephone	No.	-						<del></del>	·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 02 1030

 $k_{M,n} = 1$ 

GCC HOSE SMCE