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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								API No.			
ARCO OIL AND GAS COM	PANY						3	0-02	5-113	18	
Address											
BOX 1710, HOBBS, NEW	MEXICO	8824	10								
Reason(s) for Filing (Check proper box)  Change in Transporter of:  Other (Please explain)  Other (Please explain)											
New Well	0.1		Dry C	7	ים	FFECTIVE	: 11/0	1 /01			
Recompletion	Oil Casinghea	_	-	ensate $\square$	E	FFECITVE	. 11/0	1/91			
If change of operator give name	Catogica					<del></del> -				i	
and address of previous operator	<del></del>									<del>-</del>	
II. DESCRIPTION OF WELL	AND LE	ASE					_		····		
Lesse Name			Pool	Name, Includ	ing Formation			of Lease		ease No.	
Jalmat State	<u>GasCom</u>	3	7	almat	1ansi	11 yates	24 Come	Federal or Fe	*		
Location	~	3.0		_	.1.1	,			East	_	
Unit Letter	_ : <u>&gt;</u>	<u> 30</u>	Feet I	From The	cuth in	e and <u>23</u>	<u> </u>	et From The		Line	
Section 3 1 Townshi	- 74 °	5	Range	. 37		мРМ.	Lea			County	
Section 1 ownshi	2 27	<u> </u>	KAUKe		<u> </u>	VII IVI,					
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				e address to w	hich approved	copy of this j	form is so be se	nt)	
None											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
Sid Richardson Carbon	Gasoline Co.				ls gas actuall	ox 1226,	Jal, Ni When	88252			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	i Kge.	11 821 341111	y <b>connecte</b> a?	i when	11/23/	49		
If this production is commingled with that i	from any oth	er lease or i	pool. g	ive comming	ing order numi	er:		11- 01	·		
IV. COMPLETION DATA	<b>,</b>		, , &								
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1	1_				<u> </u>	ļ	L	1	
Date Spudded	Date Comp	i. Ready to	Prod		Total Depth			P.B.T.D.		Ī	
Electrical Approximation of the control of the cont	Top Oil/Gas	Pav		Tukina Danik							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					i op ob ob	<del>-</del> ,		Tubing Depth			
Perforations								Depth Casin	ig Shoe		
									_		
	т	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		(	SACKS CEMENT		
·								<del> </del>			
	ļ					<del> </del>		<del> </del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE	<u> </u>		<del></del>		1			
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depth or be j	for full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Tes		•	· · · · · · · · · · · · · · · · · · ·	Producing Me						
								T			
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size		
					Water Dia			Gas. MCE	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Oas Mer			
				<u></u>			<del></del>	11			
GAS WELL					Dhia Candan	AAACE		Convinue of C	on descrite		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
(F200, 0000 pr y		·									
VI. OPERATOR CERTIFICA	TE OF	COMP	IAN	JCF							
I hereby certify that the rules and regular				\CL		IL CON	SERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above								± *			
is true and complete to the best of my knowledge and belief.					Date	Approved	<b></b>				
1- X-											
Contraction of the					Bv_	file de la la	u waner	hy min	SEXTON.		
James D. Cogburn, Operations Coordinator					-,		BIRCTI				
Printed Name Title					Title						
11/05/91 392-1600 Date Telephone No.											
Date		Telep	none N	10.	ļ						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or no 4) Separate Form C-104 must be filed for each pool in multiply completed wells.