	NO. OF COPIES RECEIVED					
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	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	IRANSPORTER	OIL				
	TRANSFORTER	GAS				
	OPERATOR					
ı.	PRORATION OF	FICE				
	Operator					

1.

SANTA FE				FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110		
FILE			1,24023	AND		Effective 1-1-65		
U.S.G.S.		 	AUTHORIZATION TO TI		NATURAL GAS			
LAND OFFICE	OIL	+	-	••	-			
IRANSPORTER	GAS							
OPERATOR]					
PRORATION OFF	ICE			4				
Operator Atlantic Ric Address	hfiel	ld Comp	pany					
	10. F	iobbs.	New Mexico 88240			*	2 _	
Reason(s) for filing				Other (Pleas	se explain)		·	
New Well			Change in Transporter of:		in lease name	& well no.	from	
Recompletion	\mathbb{H}		Oil Dry	() I	157C Com. #1 e	_		
Change in Ownership			Casinghead Gas Cond	densate Order I	R-4941 to creat	te a 240 ac		
f change of owners							Unit.	
nd address of prev		/ner						
DESCRIPTION O	F WEL	L AND	LEASE Well No. Pool Name, Including	Farmation	1			
Jalmat State	Gos	Com			Kind of Lease State, Federal or Fee		Lease No.	
Location	Uas	COM.	3 Jalmat Yates	Gas		State	B-1506	
Unit Letter 0		;330	O Feet From The South L	_ine and2310	Feet From The	East		
Line of Section	32	Tov	wnship 24S Range	37E , NMP	M, Lea		County	
ESIGNATION O	F TRA	NSPORT	TER OF OIL AND NATURAL (SAS				
Name of Authorized					to which approved cop	y of this form is to	be sent)	
								
Name of Authorized					to which approved cop	y of this form is to	be sent)	
El Paso Natu			mpany Unit Sec. Twp. Rge.	Jal, New Mexi				
If well produces oil (give location of tank		s,		Yes	11/23	3/40		
this production is	commi	ngled wit	th that from any other lease or poo			5/45		
COMPLETION DA								
Designate Typ	e of C	ompletio	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'	v. Diff. Restv	
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.		
Elevations (DF, RKE	Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay Tubis		Ding Depth	
Perforations				<u> </u>				
- 011010110115					Depth	n Casing Shoe		
			TUBING, CASING, A	ND CEMENTING RECO	RD			
HOLE	SIZE		CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT	
								
· · · · · · · · · · · · · · · · · · ·				•				
								
EST DATA AND	REQU	JEST FO	OR ALLOWABLE (Test must be	after recovery of total vol	ume of load oil and mus	it be equal to or ex	ceed top allow	
OIL WELL Date First New Oil F	un To T	lanks		depth or be for full 24 how	rs)		N	
Date First New On A	tun 10 1	dnks	Date of lest	Producing Method (Fio	w, pump, gas lift, etc.)			
Length of Test		· · · · · · · · · · · · · · · · · · ·	Tubing Pressure	Cdsing Pressure	Choke	e Size		
Actual Prod. During	Test		Oil-Bbls.	Water-Bbls.	Gas-	MCF	····	
								
GAS WELL								
Actual Prod. Test-M	CF/D		Length of Test	Bbls. Condensate/MMC	F Gravi	ty of Condensate		
						•		
Testing Method (pito	s, back s)r. <i>j</i>	Tubing Pressure (Shut-in)	Casing Pressure (Shw	Choke	• Size		
ERTIFICATE O	E COL	DT TANK			CONCERNATION	00111111111		
ERIIFICATE O	r CUM	.rliANC	C.E.		CONSERVATION		•	
			regulations of the Oil Conservation	·• 11		, 1	19	
commission have been complied with and that the information given some is true and complete to the best of my knowledge and belief.			BY					
is the sid (p1El	J to the	. The or my whomsedge add better		and the second s			
^		0		TITLE	. 211-	and the state of t		
A) 1	0	He .	1.01.	This form is to	o be filed in complia	nce with RULE	1104.	
N. A.		Ma	chelford		quest for allowable for			
Acco	untan	(Signa) .t T	iture)	well, this form mus tests taken on the	it be accompanied by well in accordance t	with RULE 111.	rue devigitor	
	J CLAI	(Tiel	ile)	All sections of able on new and re	f this form must be fi	iled out complet	ely for allow-	
2/10	/7 5				Sections I, II, III, a	ind VI for chans	ges of owner.	
		(Dat	ite)		er, or transporter, or ot			

well name or number, or transporter, or other such changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.