

O rig: &amp; 2cc: OCG

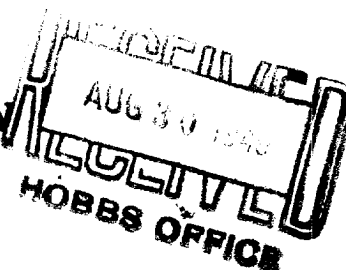
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## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>XX</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 19, 1949

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Sinclair Oil &amp; Gas Co.

Well No. 1 in the \_\_\_\_\_

Company or Operator

Lease

State # 157 "C" of Sec. 32, T. 24S, R. 37E, N. M. P. M.,

Langlie-Mattix

Field,

Loc

County.

The dates of this work were as follows: July 14, 1949 to August 18, 1949

Notice of intention to do the work was (was not) submitted on Form C-102 on July 11, 1949 19\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cleaned out to 3486. Ran Lane Wells Gamma Ray log; Set Baker Retainer @ 3415, squeezed W/25 sacks cement. Perforated 7" Csg. 3385 to 3410 W/150 15/32" holes. Bailed hole, top of cement @ 3415. Est. 100,000 Cu. Ft. of gas per day & 5 Bbl. of water per hour. Bailed water to 400 of bottom, gas tested 89,180 Cu. Ft. of gas per day. No water in hole. Acidized thru 2" tubing W/500 Gal Mud & 500 Gal. Reg. acid 3385 to 3410. Recovered 120 Bbl. fluid. No Oil. Set Baker Retainer @ 3380' Squeezed W/75 sacks, 10 sacks below retainer. Top cement @ 3372'. Perforated casing 3315 to 3370 W/330 shots (3/8") Swabbed thru tubing, recovered 60 Bbl. water. Set Lane Wells bridging plug @ 3300', 1 Sack of Calseal on top. Perforated 3250 to 3280 W/180 15/32" shots, Acidized W/1000 Gal. Est. 800,000 Cu. Ft. Gas per 24 Hrs. (See reverse side.)

Witnessed by Holloway Name WESTERN CO. Company Eng. Title

Subscribed and sworn before me this \_\_\_\_\_

19

August

19 49

I hereby swear or affirm that the information given above is true and correct.

Name W. D. B. PricePosition Dist. Supt.Representing Sinclair Oil & Gas Co.

Company or Operator

My commission expires 2-4-50Address Box 1427 Hobbs, N.M.

Remarks:

Roy you brought  
Name \_\_\_\_\_  
Title \_\_\_\_\_

Completed on reverse side

Swabbed 6 Hrs. well flowed dry, Est. 800,000 Cu. Ft. of gas per 24 Hrs.

Set Lane Wells Bridging plug @ 3229', 1 sack of Calseal on top of plug.

Drilled bridging plug and squeezed W/50 sacks cement thru perforations 3250 to 3280

W/ retrievable Retainer set @ 3130. Let set 8 Hrs. Swabbed 24 Hrs. 10 Bbl. of water per Hr.

Water salty, 200# pressure on casing.

Ran MK Baker CI Retainer @ 3240 Cemented W/120 sacks, left 3' on retainer, Top of cement @ 3238 STM. Perforated 3185 to 3215 W/180 15/32" holes. Ran tubing and swabbed off bottom. No oil or gas.

Set Lane Wells Bridging plug @ 3175', Calseal to 3170' Filled hole w/ water & p erforated from 3115 to 3162 W/282 15/32" shots, ran tubing, swabbed 12 Hrs., 12 Hr. BUP 600#

swabbed dry, 150,000 Cu. Ft. gas per 24 Hrs. Acidized W/500 Gal. & 500 Gal. Reg. acid

Swabbed down, 4 Hrs. BUP 400#, No oil.

Set Lane Wells bridging plug @ 3105', Calseal on top to 3103', Perforated from 3025 to 3095 W/420 15/32" shots. Ran tubing, Ran 2996' of 2" UE tubing W/7" x 2" Baker Prod. Packer

W/3' perforation thru packer. Swabbed 4 Hours, well flowed and cleaned itself.

Estimated spot reading 8,200,000 Cu. Ft. of gas - 15 Hr. BUP 1225.