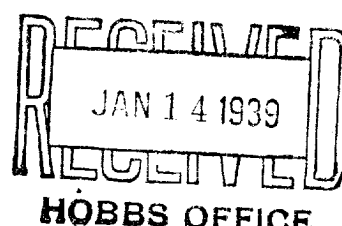


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Repollo Oil Company

Hobbs, New Mexico

State 157 Well No. 1 in 5/2-4 of Sec. 32, T. 24S
 R. 37E N. M. P. M. Latix Field, 100 County.
 Well is 330' feet south of the North line and 330' feet west of the East line of 1/2-4
 If State land the oil and gas lease is No. 157 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced Dec. 6, 1938 Drilling was completed 1/7/39 19____
 Name of drilling contractor Gardner Bros., Address Dallas, Texas
 Elevation above sea level at top of casing 3265 feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3494 to 3505 No. 4, from _____ to _____
 No. 2, from 3510 to 3515 No. 5, from _____ to _____
 No. 3, from 3530 to 3540 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>9 5/8"</u>	<u>40</u>	<u>10</u>		<u>1221'</u>	<u>Float</u>				
<u>7" 6.0</u>	<u>24</u>	<u>10</u>		<u>3412</u>	<u>do</u>				
<u>2" Reg.</u>	<u>4.6</u>	<u>do</u>	<u>Reg.</u>	<u>3513'</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12"</u>	<u>9 5/8"</u>	<u>1240</u>	<u>500</u>	<u>Halliburton</u>		
<u>8 5/8"</u>	<u>7"</u>	<u>3490</u>	<u>250</u>	<u>do</u>		
<u>2" Reg.</u>	<u>4.6"</u>	<u>do</u>	<u>3522</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>None</u>						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3450 feet, and from _____ feet to _____ feet
 Cable tools were used from 3450 feet to 3545 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 1-12-39 19____
 The production of the first 28 hours was 86 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John Stewart Driller A. V. Slovins Driller
G. Griggs Driller Frank Starkey Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12thday of 12th Jan. 1939[Signature]
Notary PublicMy Commission expires 2-4-42Hobbs, N. M. 1/12/39Name P. SmithPosition Dist. Supt.Representing Repollo Oil Co.Address Hobbs, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1170	1170	Bedrock & shells
1170	1240	70	Anhydrite
1240	2750	1510	Salt & anhydrite
2750	2880	30	Anhydrite & lime
2880	3545	765	Lime