Submit 5 Copies Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240 ...

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11319 ARCO OIL AND GAS COMPANY BOX 1710, HOBBS, NEW MEXICO 88240 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well EFFECTIVE: 441/90- 11)1191 Dry Gas Oil Recompletion Casinghead Gas 🔲 Condensate Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Kind of Lease State) Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name Jalmat yates Gas $\boldsymbol{\lambda}$) almat Location East Feet From The South Line and 330 Feet From The ea County 37E 245 , NMPM, <u>32</u> Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🔀 Name of Authorized Transporter of Casinghead Gas P. O. Box 1226, Jal, NM 88252 Sid Richardson Carbon & Gasoline Co is gas actually connected? When ? Twp Rec If well produces oil or liquids, give location of tanks. Unit Soc 11-23-49 Ues If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v New Well Workover Deepea Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbla Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condennate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved is true and complete to the best of my knowledge and belief. CHERTIAL SAGNED BY JERRY SEXTON THAT MOT I SUPERVISOR Supervisor Administrative James Title Title_ 392-3551

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.