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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1506
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 5
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3262' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection Well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-72 MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson
2 3/8" x 7" Uni-Pkr. VI, set @ 3337'. RDSU. Well ready for injection.

Water Injection to begin approximately 5-15-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. M. Dougherty TITLE Unit Coordinator DATE May 1, 1972

Orig. Signed by
Joe D. Ramey

TITLE

DATE

MAY 3 1972

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1. 0000

OIL CONSERVATION CO., INC.
HOBBS, N. M.