Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.										
ARCO OIL AND GAS COMPAN		30-025-11321									
Address											
BOX 1710, HOBBS, NEW MI	EXTCO	88240									
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)				
New Well		Change in	Transp	orter of:	EF.	FECTIVE:	5/1/9	1			
Recompletion	Oil		Dry G	25	ш.	I HOLLVII.	3, 2, 3	-			
Change in Operator	Casinghea	ad Gas 🔲	Conde	omie X							
If change of operator give name											
and address of previous operator					,						
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Inclu				=			d of Lease No.			
JALMAT STATE GAS COM	1 JALMAT TA			NSILL YATES GAS			Federal or Fee B-1506 STATE				
Location											
Unit LetterG	: 231	10	Feet F	rom The $\frac{N}{2}$	ORTH Lin	e and23	<u>10 </u>	et From The	EAST	Line	
Section 32 Township	24	4S	Range	37E	, N	MPM,	LEA			County	
					D						
III. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS		ich annana	l anni of this for	- is to be se		
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) BOX 2436, ABILENE, TX 79604						
PRIDE PIPELINE COMPANY				O . 333					ie to be ea		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) BOX 1492, EL PASO, TX 79760					<i>A</i> ,	
					+		When				
If well produces oil or liquids, give location of tanks.	-6			Rge.	Is gas actually connected? When YES			3/30/50			
If this production is commingled with that i	G	32						3/30/30	<u>/</u>		
IV. COMPLETION DATA	Hom any on	RI ICER OF	poor, ga	ve comming							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	me Res v	Diff Res'v	
Designate Type of Completion	- (X)	1	i		1		,			i	
Date Spudded		pi. Ready to	Prod.		Total Depth	L	·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing S	shoe		
								1			
	7	TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								 			
	T FOD 4	TLOW	DIE		<u> </u>			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR A	LLUWA	ADLE	- 11	he sevel to an	arcaed top allo	umble for this	e denth or he for	full 24 hour	-e)	
	,		of toda	ou ana musi		thod (Flow, pu			,	3.,	
Date First New Oil Run To Tank	Date of Te	SI.					······································				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Length of Year	Ittoing Fressure							·			
Actual Prod. During Test	During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
Arms 110m Paring 1000	On - Buis.										
					<u> </u>			•			
GAS WELL	11	Test			Bbis. Condens	mie/MMCF		Gravity of Con	densite	 7	
Actual Prod. Test - MCF/D	Length of Test										
Tradica Mathed (alter heat as)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)		- Control (Control	ш,								
			7		1						
VI. OPERATOR CERTIFICA				NCE	ll c	IL CON	SERVA	ATION D	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					11						
is true and complete to the best of my knowledge and belief.					Doto	Approvo			Well.		
						Approved	<i></i>				
Janel Copin											
Signature									- 14		
James D. Cochurn, Administrative Supervisor							·	*****			
Printed Name Title 5 / 1 5 / 9 1 392 - 1600					Title_				+ + F - 46*		
5/15/91 Date			phone N								
					II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.