

10. Swab tbg to 1000'. Run the blanking plug from 1.78' "R" production flow to clean up. RDPU.

11. TOTPS.

Attachments:

Frac Treatment:

Frac with 60,000 gals 70/30 CO2 and gelled water carrying 24,000# 20/40 mesh sand and 96,000 12/20 mesh sand in two (2) stages. The fracture treatment should be done down 3-1/2" tubing at 30 BPM with an anticipated WHTP of 4000 psi.

Recommended Pump Schedule:

Volume (gals)	Fluid Type	Proppant/Diverting Type / Agent	Concentration (lb/gal)
a. 9000	70/30 CO2 & Gelled Water	-----Pad-----	
b. 3000	70/30 CO2 & Gelled Water	20/40 Mesh sand	1
c. 4500	70/30 CO2 & Gelled Water	20/40 Mesh sand	2
d. 6000	70/30 CO2 & Gelled Water	12/20 Mesh sand	3
e. 7000	70/30 CO2 & Gelled Water	12/20 Mesh sand	4
f. 500	70/30 CO2 & Gelled Water	12/20 Curable Resin Coated sand	4
g. 400	10# Gelled Brine Water	400 # Rock Salt	
h. Repeat Steps a thru f.			
i. Flush to top perf w/ 60 quality foam.			
j. Shut in 8 hrs for resin to set.			

A. E. Burdick