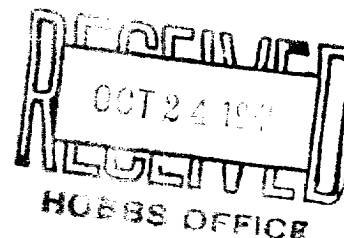


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OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Oct. 19, 1949

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Sinclair Oil & Gas Co. State #157 "E" Well No. 1 in the _____

Company or Operator

Lease

of Sec. 32

T. 24

R. 37

N. M. P. M.,

Langlie-Mattix

Field,

County.

The dates of this work were as follows: Oct. 10th to Oct. 18th, 1949

Notice of intention to do the work was (was not) submitted on Form C-102 on Oct. 10, 1949 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cleaned out to 3500' W/cable tools - Set Halliburton Cast Iron retainer @ 3380' - Cemented W/50 sax cement - 44 sax below retainer & 6 above - Displaced mud/water W/10.4# 42 Vis. mud - Set La e Wells bridging plug @ 3150 - Perforated 7" casing from 3030 to 3090 W/4 shots per foot - Displaced mud W/water - Swabbed dry - Casing pressure 125# - Gas insufficient to measure - Acidized W/500 Gal. Western 20% acid - Swabbed dry - Casing Pressure 250# - Gas insufficient to measure - Perforated 7" casing 3000 to 3028 W/1 shot per 2 feet - Well blew in - Est. 8,000,000 Cu. Ft. of gas per 24 Hours - Killed well - Perforated 7" casing #/6 15/32" shots per foot from 2995 to 3028 Ran 3070' of 2" UE tubing - Est. thru 2" tubing 5,000,000 Cu. Ft. of gas per 24 Hrs.

Witnessed by

L. C. Myers

Name

Robert M. Bump

Company

Driller Title

Subscribed and sworn before me this

20th

day of

October

19 49

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

R. M. Bump

Position Dist. Engr.

Representing

Sinclair Oil & Gas Co.

Company or Operator

My commission expires

2-4-50

Address

Box 1427 Hobbs, N.M.

Remarks:

APPROVED

Date: OCT 24 1949

OIL & GAS INSPECTION

Title

• • •

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