

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Langlie Jal Unit</u>
2. Name of Operator <u>Union Texas Petroleum Corporation</u>		8. Farm or Lease Name
3. Address of Operator <u>1300 Wilco Building, Midland, Texas 79701</u>		9. Well No. <u>26</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3238 DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-84 MIRUSU. Pulled rods & pump & layed down. Installed BOP. Pulled 2-3/8" tbq.
Ran 6-1/4" bit and csg scraper to TD 3262'.

1-6-84 CO open hole 3480' to 3510'.

1-7-84 TIH w/Baker full bore pkr on 2-3/8" tbq and set pkr at 3090'. A/3000 gal
7-1/2% HCL w/400 SCF N₂/bbl.

1-8-84 RIH w/inj. pkr and IPC 2-3/8" tbq. Set pkr @ 3134'. Tested csg to 500 psi.
Well ready for water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie Seay</u>	TITLE <u>Production Services Super</u>	DATE <u>1-13-84</u>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <u>OIL & GAS INSPECTOR</u>	TITLE <u></u>	DATE <u>JAN 16 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		