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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. B-1327</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p> <p>3. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> HMPM.</p>	<p>7. Unit Agreement Name Langlie-Jal Unit</p> <p>8. Farm or Lease Name</p> <p>9. Well No. 26</p> <p>10. Field and Pool, or Wildcat Langlie-Mattix (Queen)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3239'</p>	<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU and re-enter well.
2. Pump down casing and spot 500 gals of iron stabilized 15% acid in open hole and across perforated interval.
3. Acidize well with 2000 gals of iron stabilized 15% acid in four 500 gallon stages.
4. After leaving well shut in for 6 to 8 hours, return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEED [Signature] TITLE Sr. Production Analyst DATE March 22, 1977

PROVED BY [Signature] TITLE  DATE MAR 24 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 25 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.