	·~	~						
TE E THUR A COMER								
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104					
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65					
FILE		AND						
U.S.G.S.	AUTHORIZATION TO TR	5						
	<u></u>		•					
TRANSPORTER GAS								
OPERATOR			•					
PRORATION OFFICE			· · ·					
Operator								
UNION TEXAS PETROLE	M CORPORATION		•					
1300 WILCO BUILDING Reason(s) for filing (Check proper	MIDLAND, TEXAS 79701							
New Well	Change in Transporter of:	Other (Please explain) Change Well Name an	- J. Mar. Europe					
			nd No. from:					
Change in Ownership X		ensate Effective 3-1-71	•					
· · · · · · · · · · · · · · · · · · ·	······································	<u>, 112000110 J-1-/1</u>						
If change of ownership give nam and address of previous owner	• Skelly Oil Company, Bo	x 1351, Midland, Texas 797(01					
	······		·······					
DESCRIPTION OF WELL AN	DLEASE		· · · · · · · · · · · · · · · · · · ·					
Lease Name LANGLIE-JAL UNIT	Well No. Pool Name, Including F		Lease N					
Location	26 Langlie-Matt	IX State, Federal cr	Fee State B-132					
M	660 South	660						
Unit Letter;;	660 Feet From The South Li	ne and 660 Feet From The	West					
Line of Section 32	Township 24-S Base	37-E NMPH T.es						
Line of Section	Township 24=5 Range	37-E , NMPM, Lea	Coun					
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS						
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which approved	copy of this form is to be sent)					
Texas-New Mexico Pip	eline Company	Box 1510, Midland, Texa	-					
	Casinghead Gas 🚺 or Dry Gas 📑	Address (Give address to which approved	copy of this form is to be sent)					
El Paso Natural Gas	Company	Box 1492, El Paso, Tex	as 79910					
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When						
give location of tanks.	М 32 24-S 37-Е	Yes	9-3-54					
If this production is commingled	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·					
COMPLETION DATA		· • •						
Designate Type of Comple	ott Well Gas Well	New Well Workover Deepen Pl	lug Back Same Res'v. Diff. Re					
Date Spudded	Date Compl. Ready to Prod.	Total Depth P						
	Date Compr. Ready to Prod.	Iotal Deptn P.	.B.T.D.					
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth					
Perforations		- D	epth Casing Shoe					
· 								
	TUBING, CASING, AN	D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
-								
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	ifter recovery of total volume of load oil and	must be equal to or exceed top al					
OIL_WELL Date First New Oil Run To Tanks	able for this de	epth or_be for full 24 hours)						
I Wer HAA AH LIMI IO JOURS		Producing Method (Flow, pump, gas lift, et	i c. J ana and an					
Length of Teat	Tubing Pressure	Casing Pressure	noke Size					
		V						
Actual Prod. During Test	Oil-Bbls.	Water-Bbis. Ga	IB - MCF					
	······································		 					
GAS WELL			· · ·					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate					
· · · · · · · · · · · · · · · · · · ·								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size					
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATIO	ON COMMISSION					
		10 ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	71					
hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED MAR 3 19	/], 19					
Commission have been complied Boove is true and complete to	i with and that the information given the best of my knowledge and belief.	BY John W. Ren	ulan					
			0					
	0.1.	TITLE Geologist	-					
21 11 1	14	This form is to be filed in comp	liance with BULE 1104					
H. M. Dragh	uly .	If this is a request for allowable						
Administrative Unit (gnature)	well, this form must be accompanied	by a tabulation of the deviat					
Aveniniscialive UNIC (ourginator	tests taken on the well in accordance						
	'Title)	All sections of this form must be able on new and recompleted wells.						

February 26, 1971

(Date)

	All	sect	lons	of this	form	must	be	filled	out	completely	for	allo
able	on	new	and	recomp	leted	well	8.					

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

MAR 21971 OIL CONSERVATION COULD NATED IN THE