District I PO Box 1980, Hobbs, NM 88241-1980

District II

NO Drawer DD, Artesia, NM 88211-0719

District III Pd Ames N1497418 OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico sergy, Minerals & Naturas Passources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "I. Well Test Data "Data New Oil "Goe Delivery Date "Test Date "Test Length "Tbg. Pressure "Cng. Pressure "Choke Size "Oil "Water "Gas "AOF "Tot Method with and that the information given above is true and complete to the best of my nowledge and belief. "Ignature "PAUL E. McCOLLAM" Title: PRESIDENT "Approved Date: APP OPDD	strict IV) Box 20 83 , Se	ianta Fe, NM			Santa Fe	:, N	NM 87504	1-2088] AMEI	NDED REPOR
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