

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-11322
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1327
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well No. 19
9. Pool name or Wildcat LANGLIE MATTIX

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER injection	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2. Name of Operator MERIDIAN OIL INC.	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	NOTICE OF INTENTION TO:
4. Well Location Unit Letter L : 1980' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 32 Township 24S Range 37E NMPM LEA County	SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: SQUEEZE OFF HIGH PERMEABILITY ZONE ☒	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended Workover Procedure

NOTE: PBTD check was made on 10-25-93 - tagged PBTD @ 3490'

- MERU pulling unit. Bleed any pressure off of well. ND WH. NU BOP. MI 3500' of 2-3/8" 4.7 ppf N80 workstring.
- Release pkr @ 3244' (injection profile performed on 1-13-93 showed pkr @ 3256'). POOH with 2-3/8" IPC tbg and 7" pkr. Lay down production string while coming out of hole. Send pkr in to be redressed if necessary.
- RIH open ended on 2-3/8" workstring to 3340'. RU service company. Spot 520 lbs 20/40 Brady sand from 3494' - 3440' (bring out 200 lbs more sand in case sand falls through tight spot). Let sand fall for 1 hour. Tag top of sand. If necessary, spot more sand. Cover perforations up to 3440'. POOH.
- PU & GIH with 4 1/2" 10.5 ppf treating packer on 2 3/8" workstring. Set pkr @ 3340'. Test backside to 500 psi. Prepare to treat perforations 3354' - 3427' (high fluid intake zone @ 3412' - 3418') as follows:
 - Establish injection rate with fresh water - Do not exceed injection pressure of 550 psi.
 - Pump 10 bbls 10# brine water
 - Pump 5 bbls fresh water
 - Pump 1000 gals Aqua-Fix
 - Pump 5 bbls fresh water
 - Pump 10 bbls 10# brine water
 - Flush with fresh water to 3354' (bbls)
 - SI for 4 hrs
- Release pkr @ 3340'. POOH with 2-3/8" workstring and 4-1/2" treating pkr. RIH with 2-3/8" tbg. Circulate sand out of hole. If unable to circulate, POOH with tbg and RIH with bailer on 2-3/8" tbg. Clean out wellbore to 3493'. POOH. Lay down workstring.
- PU 2-3/8" IPC production tbg. RIH with 7" 22# pkr on 2-3/8" IPC production tbg to 3244'. Circulate backside with pkr fluid (containing corrosion inhibitor, oxygen scavenger, and biocide). Set pkr. Test backside to 500 psi. Release pressure.
- Place well back on injection at approximately 300 BWPD @ 550 psi. Do not exceed 550 psi wellhead injection pressure.
- After injection at a stabilized rate for 2 weeks, an injection profile will be taken.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE PRODUCTION ASSISTANT DATE 11/22/93

TYPE OR PRINT NAME DONNA WILLIAMS

TELEPHONE NO. 915-688-6943

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

NOV 24 1993