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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [x] Fee [ ]

5. State Oil & Gas Lease No.: B-1327

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Injection Well
NEW WELL [ ] WORK OVER [x] DEEPEN [x] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Langlie-Jal Unit

8. Farm or Lease Name:

2. Name of Operator: UNION TEXAS PETROLEUM CORPORATION

9. Well No.: 19 WIW

3. Address of Operator: 1300 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat: Langlie-Mattix (Queen)

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-15-39	This is Comp. 9-10-76	9-18-76 Inj.	3250' DF (Est.)	---

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3620'	3617'	---	→	0-3620'	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: Inj. Seven Rivers Queen - 3354 - 3609'

25. Was Directional Survey Made: ---

26. Type Electric and Other Logs Run: Compensated Neutron-Formation Density, Dual Laterolog & Microlaterolog Micrlog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	70#	136'	18½"	50 Sx.	Circ. to surf.
8 5/8"	32#	1305'	10¼"	100 Sx.	Circ.
7"	24#	3408'	8¼"	150 Sx.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4½"	3282'	3620'	100 Sx.	---

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3216'	3216'

31. Perforation Record (Interval, size and number) Perf'd w/2 JSPF
3354, 58, 87, 91,; 3408, 12, 14, 18, 27, 58, 63, 67, 73, 97; 3512, 14, 32, 35, 60, 64, 77, 94, 96, & 3609' (Total 48 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3354-3609'	Acidized perfs. w/4500 gals. 15% NE HCL acid & 4000# rock salt.

33. NO TEST - INJECTION WELL — PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
INJ. 9-18-76	---	Injection

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.): ---

Test Witnessed By: ---

35. List of Attachments: Compensated Neutron-Formation Density Log, Dual Laterolog & Microlaterolog, Microlog, Cmt. Affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Stanley D. Post TITLE Gas Measurement Analyst DATE 9-23-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1120'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1220'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2692'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2918'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3149'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3454'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	29	29	Sand & Caliche	1314	1342	28	Anhydrite
29	95	66	Sand	1342	1380	38	Anhydrite & Shale
95	125	30	Sand & Rock Boulders	1380	1445	65	Salt & Red Rock
125	131	6	Sand	1445	1530	85	Salt & Shale
131	136	5	Red Shale	1530	1570	40	Anhydrite
136	250	114	Red Shale	1570	1609	39	Salt
250	320	70	Gray Shale	1609	1630	21	Salt, Potash & Anhydrite
320	442	122	Red Shale	1630	1645	15	Salt & Potash
442	465	23	Gray Shale	1645	1655	10	Salt & Anhydrite
465	505	40	Red Shale	1655	1670	15	Anhydrite
505	595	90	Sand	1670	1778	108	Salt, Potash & Anhydrite
595	605	10	Red Sandy Shale	1778	1905	127	Salt & Shale
605	675	68	Sand	1905	1930	25	Salt
675	698	25	Gray Shale	1930	1949	19	Anhydrite
698	710	12	Red Rock	1949	1975	26	Salt
710	735	25	Gray Sandy Shale	1975	1990	15	Anhydrite
735	755	20	Red Shale	1990	2085	95	Salt
755	763	8	Sand	2085	2090	5	Anhydrite
763	790	27	Red Shale	2090	2215	125	Salt
790	800	10	Red Sandy Shale	2215	2252	37	Anhydrite
800	850	50	Red Shale	2252	2302	50	Salt
850	870	20	Red Sandy Shale	2302	2320	18	Anhydrite
870	911	41	Red Rock & Shells	2320	2342	22	Salt
911	1120	209	Red Rock	2342	2360	18	Anhydrite
1120	1240	120	Anhydrite	2360	2376	16	Anhydrite & Salt
1240	1295	55	Salt	2376	2492	116	Salt
1295	1305	10	Anhydrite	2492	2515	23	Anhydrite
1305	1314	9	Salt	2515	2695	180	Salt

(SEE ADDITIONAL ATTACHMENT)