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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-1327
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie-Jal Unit
Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 1 19 WIW
Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3250' DF (Est.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
1. August 30, 1976, re-enter well and ran tbgs. to TD 3468'. Spotted 100 sx. Class C cmt. plug.
 2. Sept. 1, 1976, drilled out excess cmt. to TD 3323' (6 1/8" bit).
 3. Sept. 2, 1976, ran 4 3/4" core head & knuckle jt. on 2 7/8" tbgs. Drilled to TD 3421. Pulled core head & knuckle jt. & ran 6-1/8" reamer. Reamed hole to TD 3421'.
 4. Sept. 3, 1976, ran bit & drilled 4 3/4" hole to 3428'.
 5. Sept. 7, 1976, drilled 4 3/4" hole to 3436'. Pulled 4 3/4" bit & ran 6 1/8" bit. Drilled hard formation to 3477', when bit fell thru old shot hole section to TD 3485'.
 6. Sept. 8, 1976, ran 6 1/8" bit & circ. pea gravel out of shot hole section to 3501'.
 7. Sept. 10, 1976, drilled new formation from 3517 to TD 3620'.
 8. Sept. 11, 1976, logged well to TD. Ran 11 jts. (337.53') of 4 1/2" 10.50# H-40 liner to TD 3620' and cmt'd w/125 sx. Class C cmt.
 9. Sept. 12, 1976, squeezed top of liner w/100 sx. Class C cmt to 1000#.
 10. Sept. 14, 1976, drilled out excess cmt. to TD 3617'. Test liner to 1000# w/no dec. in press. in 15 min.
 11. Perforate Seven Rivers Queen w/2 JSPF 3354, 58, 87, 91; 3408, 12, 14, 18, 27, 58, 63, 67, 73, 97; 3512, 14, 32, 35, 60, 64, 77, 94, 96 & 3609' (Total 48 holes).
 12. Ran & set pkr. @ 3325' & acidized w/4500 gal. 15% NE HCL acid and 4000# rock salt.
 13. Sept. 17, 1976, LD work string. Ran 2 3/8" internally plastic coated tbgs. & Guiberson Uni-pkr. VI to 3216'.
 14. Sept. 18, 1976, placed well back on water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEW Stanley A. Post TITLE Gas Measurement Analyst DATE 9-24-76

PROVED BY Stanley A. Post TITLE Gas Measurement Analyst DATE 9-24-76

CONDITIONS OF APPROVAL, IF ANY:

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SEP 27 1976

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