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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p>		<p>5. State Oil & Gas Lease No. B-1327</p>
<p>2. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p>		<p>7. Unit Agreement Name Langlie-Jal Unit</p>
<p>3. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.</p>		<p>8. Farm or Lease Name Langlie-Mattix (Queen)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3250' DF (Est.)</p>		<p>9. Well No. 19 WIW</p>
<p>12. County Lea</p>		

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Clean out & Deepen <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-enter well and pull tubing and packer.
2. Spot 100 sx. cement plug in 7" csg. and drill around junk in shot hole section (6 1/8" bit).
3. Clean out well to original TD of 3541'.
4. Deepen well to TD of 3620' (6 1/4" hole).
5. Log well to TD.
6. Run approximately 340' of 4 1/2" casing and cmt. w/100 sx. Class "C". (Testing casing).
7. Perforate Seven Rivers Queen Zone.
8. Stimulate if necessary.
9. Run tubing and packer.
10. Place well back on water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Stanley A. R...* TITLE Gas Measurement Analyst DATE 9-23-76

APPROVED BY TITLE DATE SEP 2 1976

CONDITIONS OF APPROVAL, IF ANY: