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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 19
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3250' DF (Est.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Clean out & Deepen ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- July 14, 1976, re-entered well and pulled tubing & packer (Installed BOP).
 - Cleaned well out to original TD 3541.
 - Deepened well to TD 3575' (6" hole). Shot hole section heaved & stuck work string.
 - July 19, 1976, pulled out of hole and went back in hole with new bit. Jet washed open hole section 3408-3506'.
 - July 20, 1976, reversed out fill from 3542-3557' & jet washed from 3527-42'. Jet washed junk into hole from shot hole section (Top of junk at 3542').
 - July 21, 1976, went in hole with mill & tagged 2' of fill above junk. Washed fill and milled on junk 8 hrs. & made 8" of progress.
 - July 22, 1976, milled on junk 9 hrs. & made 6" of progress.
 - July 23, 1976, laid down work string. Ran 2 3/8" internally coated tubing and Guiberson Uni-Pkr. VI to 3310'.
 - July 24, 1976, placed well back on water injection.
- Note: We will re-enter to clean out & deepen at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Stanley A. Sexton</u>	TITLE Gas Measurement Analyst	DATE 7-27-76
APPROVED BY <u>Stanley A. Sexton</u>	TITLE <u>Supv.</u>	DATE <u>JUL 29 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		