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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327
7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 1 19 WIW
10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
UNION TEXAS PETROLEUM CORPORATION

Address of Operator
1300 Wilco Building, Midland, Texas 79701

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3250' DF (Est.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Clean out & Deepen <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Re-enter well and pull tubing & packer.
2. Clean well out to original TD of 3541'
3. Deepen well to TD of 3620'. (6 1/2" hole).
4. Log well to TD.
5. Run approximately 360' of 4 1/2" casing and cmt. w/100 sx. Class "C"
(Test casing.)
6. Perforate Seven Rivers Queen Zone.
7. Stimulate if necessary.
8. Run tubing and packer.
9. Place well back on water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Runyan TITLE Gas Measurement Analyst DATE 7-12-76

Orig. Signed by
John Runyan
Geologist

PROVED BY _____ TITLE _____ DATE JUL 13 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1979

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS