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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. B-1327</p>
<p>2. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p>		<p>7. Unit Agreement Name Langlie-Jal Unit</p>
<p>3. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMFM.</p>		<p>9. Well No. 19</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3250' DF (Est.)</p>		<p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection Well.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence approximately May 25, 1972.
MIRUSU - Run 2 3/8" O.D. internally plastic coated tubing w/Guiberson
2 3/8" x 7" Uni-Pkr. VI set at approximately 3300'. RDSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. M. Dougherty</u>	TITLE <u>Unit Coordinator</u>	DATE <u>May 22, 1972</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE _____	DATE <u>MAY 24 1972</u>

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OIL CONSERVATION COM. ST.
HOUSTON, TEX.