Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240				State of Net				Form C-1 Revised 1 See Instru at Bottom	-1-89 Ictions					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088													
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		JEST FO	DR A		BLE AND	AUTHOF		N						
I. Operator		TOTRA	NSF	PORT OIL	AND NA	TURAL		cll A	PI No.	· · · · · · · · · · · ·				
Betwell Oil & Ga	as Con	ıpany							0-025-1	11324				
Address					010									
P. O. Box 2577 Reason(s) for Filing (Check proper box) New Well	HIALE	Change in		porter of:		her (Piease ex	olain)				<u></u> .			
Recompletion	Oil		Dry (Ges 🗌										
Change in Operator	Casinghe	d Gas X	Cond	eamie										
and address of previous operator		·	<u>.</u>		<u> </u>	·····				-				
II. DESCRIPTION OF WELL	AND LE													
Lease Name Langlie Matt Woolworth Unit	tix	Well No. 001		Name, Includi anglie	-	SR-QN			Lease ederal or Fee	Lea	se No.			
Unit Letter	_ :	990	Feel	From The \underline{S}	outh L	ne and2	310	_ Fee	t From The	West	Line			
Section 33 Township		245	Rang	e 3	<u>я7Е,</u>	NMPM,	. <u>.</u>	Lea	L		County			
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		CR OF OI	_	ND NATU			ubish som	and a state	am af the for					
Shell Pipeline (Compar		abl¢		1		•••		<i>copy of this for</i> Texas		1			
Name of Authorized Transporter of Casing				y Gas	Address (G	ive address to	which appro	oved a	opy of this for	m is to be sent)			
Sid Richardson If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected?							lorth, Texas 76102 When?						
If this production is commingled with that i	from any ou	28 her lease or p	24 pool, s		Yes ing order nur	nber:								
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepe		Plug Back S	ame Res'v	Diff Res'v			
Designate Type of Completion	• •	i	i		İ	i		Ĺ	<u> </u>					
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth					
Perforations	ions										Depth Casing Shoe			
· · · · · · · · · · · · · · · · · · ·		UBING.	CAS	ING AND	CEMENTING RECORD				<u> </u>					
HOLE SIZE	1	SING & TU			DEPTH SET				SACKS CEMENT					
V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank		stal volume d				or exceed top a Method (Flow,				r full 24 hours	.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gal- MCF					
GAS WELL	I				<u></u>	·····					<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size					
VI. OPERATOR CERTIFIC							NSER				N			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 09 1993									
hault hun #														
Sugnapure Lowell S: Dunn II Vice President						By ORIGINAL SIGNED BY JERRY SEXTON								
Printed Name <u>1-12-93</u> Date	(3		Title - 2 <u>1</u> phone	<u>8300</u>	Title	9								
		106			<u></u>									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED FEB 0 ⁽¹⁾ 1993

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